

# **USER MANUAL**

# SP24 AXPERT MAX 8.0KW

# **INVERTER/CHARGER OFF GRID**

Versione: 1.1



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#### **ABOUT THIS MANUAL**

#### **Purpose**

This manual describes the assembly, installation, operation and troubleshooting of this unit. Please read this manual carefully before installations and operations. Keep this manual for future reference.

#### Scope

This manual provides safety and installation guidelines as well as information on tools and wiring.

### WARRANTY TERMS

### INVERTER INSTALLATION GUIDELINES AND WARRANTY

#### INFORMATION

#### Dear Distributors and Customers,

We hope this message finds you well. We would like to bring to your attention an essential aspect of our product usage and warranty policy concerning the installation of inverters.

#### I. Inverter Installation Guidelines:

Our inverters, specifically those designated with an IP20 rating, are intended for indoor use and should not be installed in external environments. Ingress Protection (IP) ratings define the level of protection against the intrusion of solids and liquids into electrical enclosures. An IP20-rated inverter is designed to provide protection against solid objects greater than 12.5 mm in diameter and offers no protection against water and humidity.

#### **II. Warranty Information:**

It is crucial to note that the warranty for our inverters is contingent upon adherence to the specified installation guidelines. Any inverter found to have been installed in an external environment, exposing it to outdoor conditions, will void the warranty.

#### **III. Important Considerations**

- 1. Indoor Installation: Inverters with an IP20 rating must be installed in indoor environments to ensure optimal performance and longevity.
- 2. Voided Warranty: Installing an IP20-rated inverter outdoors will result in the immediate voiding of the warranty. This includes exposure to elements such as rain, snow, extreme temperatures, and humidity.

### SAFETY INSTRUCTIONS

 $\triangle$  WARNING: This chapter contains important safety and operating instructions. Read and keep this manual for future reference.

- 1. Before using the unit, read all instructions and cautionary markings on the unit, the batteries and all appropriate sections of this manual.
- 2. **CAUTION** --To reduce risk of injury, charge only deep-cycle lead acid type rechargeable batteries. Other types of batteries may burst, causing personal injury and damage.
- 3. Do not disassemble the unit. Take it to a qualified service center when service or repair is required. Incorrect re-assembly may result in a risk of electric shock or fire.
- 4. To reduce risk of electric shock, disconnect all wirings before attempting any maintenance or cleaning. Turning off the unit will not reduce this risk.
- 5. **CAUTION** Only qualified personnel can install this device with battery.
- 6. **NEVER** charge a frozen battery.
- 7. For optimum operation of this inverter/charger, please follow required spec to select appropriate cable size. It's very important to correctly operate this inverter/charger.
- 8. Be very cautious when working with metal tools on or around batteries. A potential risk exists to drop a tool to spark or short circuit batteries or other electrical parts and could cause an explosion.
- 9. Please strictly follow installation procedure when you want to disconnect AC or DC terminals. Please refer to INSTALLATION section of this manual for the details.
- 10. Fuses are provided as over-current protection for the battery supply.
- 11. GROUNDING INSTRUCTIONS -This inverter/charger should be connected to a permanent grounded wiring system. Be sure to comply with local requirements and regulation to install this inverter.
- 12. NEVER cause AC output and DC input short circuited. Do NOT connect to the mains when DC input short circuits.
- 13. **Warning!!** Only qualified service persons are able to service this device. If errors still persist after following troubleshooting table, please send this inverter/charger back to local dealer or service center for maintenance.
- 14. **WARNING:** Because this inverter is non-isolated, only three types of PV modules are acceptable: single crystalline, poly crystalline with class A-rated and CIGS modules. To avoid any malfunction, do not connect any PV modules with possible current leakage to the inverter. For example, grounded PV modules will cause current leakage to the inverter. When using CIGS modules, please be sure NO grounding.
- 15. **CAUTION:** It's required to use PV junction box with surge protection. Otherwise, it will cause damage on inverter when lightning occurs on PV modules.
- 16. ATTENTION IN THE EVENT OF A MALFUNCTION OF THE PRODUCT PLEASE CONTACT US VIA EMAIL at assistance@solarpower24.it INDICATING THE SERIAL NUMBER OF THE PRODUCT, THE EXACT MODEL, THE DEFECT FOUND AND YOU WILL BE CONTACTED BACK. PLEASE NOTE THAT THE PRODUCT MUST NOT BE ABSOLUTELY OPEN AND THAT OPENING WITH CONSEQUENT BREAKING OF THE WARRANTY SEAL VOIDS THE PRODUCT WARRANTY

## INTRODUCTION

This is a multi-function inverter, combining functions of inverter, solar charger and battery charger to offer uninterruptible power support in a single package. The comprehensive LCD display offers user-configurable and easy-accessible button operations such as battery charging current, AC or solar charging priority, and acceptable input voltage based on different applications.

### Features

- Pure sine wave inverter
- Configurable color with the built-in RGB LED bar
- Built-in Wi-Fi for mobile monitoring (APP is required)
- Supports USB On-the-Go function
- Optional 12V DC output
- Built-in anti-dusk kit
- Detachable LCD control module with multiple communication ports for BMS (RS485, CAN-BUS, RS232)
- Configurable input voltage ranges for home appliances and personal computers via LCD control panel
- Configurable AC/PV output usage timer and prioritization
- Configurable AC/Solar charger priority via LCD control panel
- Configurable battery charging current based on applications via LCD control panel
- Compatible to utility mains or generator power
- Auto restart while AC is recovering
- Overload / Over temperature / short circuit protection
- Smart battery charger design for optimized battery performance
- Cold start function

### **Basic System Architecture**

The following illustration shows basic application for this unit. It also required the following devices to have a complete running system:

- Generator or Utility mains.
- PV modules

Consult with your system integrator for other possible system architectures depending on your requirements.

This inverter can power various appliances in home or office environment, including motor-type appliances such as tube light, fan, refrigerator and air conditioners.

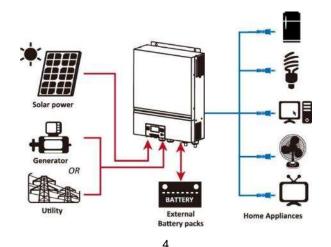
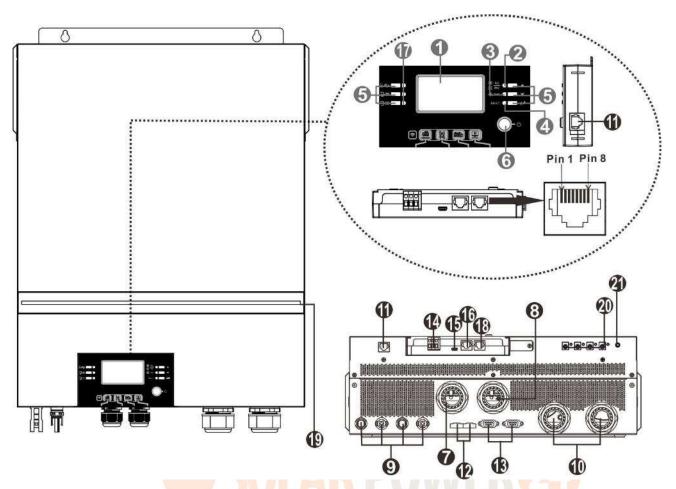


Figure 1 Basic hybrid PV System Overview



#### **Product Overview**



NOTE: For parallel installation and operation, please check Appendix I.

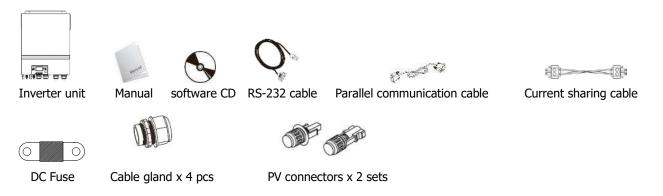
- 1. LCD display
- 2. Status indicator
- 3. Charging indicator
- 4. Fault indicator
- 5. Function buttons
- 6. Power on/off switch
- 7. AC input connectors
- 8. AC output connectors (Load connection)
- 9. PV connectors
- 10. Battery connectors
- 11. Remote LCD module communication Port
- 12. Current sharing port

- 13. Parallel communication port
- 14. Dry contact
- 15. USB port as USB communication port and USB function port
- 16. BMS communication port: CAN, RS-485 or RS-232
- 17. Output source indicators (refer to OPERATION/Operation and Display Panel section for details) and USB function setting reminder (refer to OPERATION/Function Setting for the details)
- 18. RS-232 communication port
- 19. RGB LED bar (refer to LCD Setting section for the details)
- 20. 12V DC output connectors (option)
- 21. Power switch for DC output (option)

# INSTALLATION

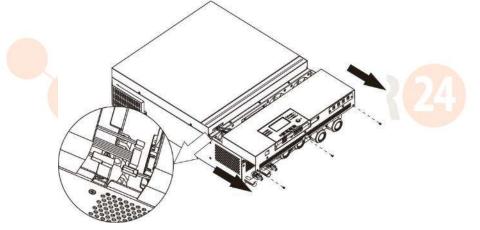
## **Unpacking and Inspection**

Before installation, please inspect the unit. Be sure that nothing inside the package is damaged. You should have received the following items inside of package:



### Preparation

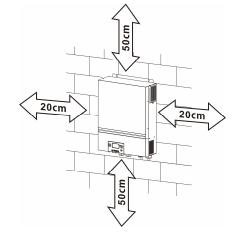
Before connecting all wirings, please take off bottom cover by removing five screws. When removing the bottom cover, be carefully to remove three cables as shown below.



### **Mounting the Unit**

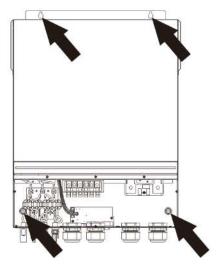
Consider the following points before selecting where to install:

- Do not mount the inverter on flammable construction materials.
- Mount on a solid surface
- Install this inverter at eye level in order to allow the LCD display to be read at all times.
- The ambient temperature should be between 0°C and 55°C to ensure optimal operation.
- The recommended installation position is to be adhered to the wall vertically.
- Be sure to keep other objects and surfaces as shown in the right diagram to guarantee sufficient heat dissipation and to have enough space for removing wires.



#### **▲ SUITABLE FOR MOUNTING ON CONCRETE OR OTHER NON-COMBUSTIBLE SURFACE ONLY.**

Install the unit by screwing four screws. It's recommended to use M4 or M5 screws.



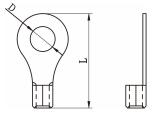
## **Battery Connection**

**CAUTION:** For safety operation and regulation compliance, it's requested to install a separate DC over-current protector or disconnect device between battery and inverter. It may not be requested to have a disconnect device in some applications, however, it's still requested to have over-current protection installed. Please refer to typical amperage in below table as required fuse or breaker size.

#### **Ring terminal:**

**WARNING!** All wiring must be performed by a qualified personnel.

**WARNING!** It's very important for system safety and efficient operation to use appropriate cable for battery connection. To reduce risk of injury, please use the proper recommended cable and terminal size as below.

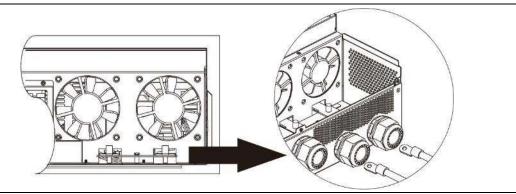


#### **Recommended battery cable and terminal size:**

Model	Typical	Battery	Wire Size Cable - mm <sup>2</sup>		Ring Te Dimen		Torque
	Amperage	capacity		mm-	D (mm)	L (mm)	value
8KW	183.2A	250AH	1*2/0AWG	67.4	8.4	51	5 Nm

Please follow below steps to implement battery connection:

- 1. Assemble battery ring terminal based on recommended battery cable and terminal size.
- 2. Fix two cable glands into positive and negative terminals.
- 3. Insert the ring terminal of battery cable flatly into battery connector of inverter and make sure the nuts are tightened with torque of 5 Nm. Make sure polarity at both the battery and the inverter/charge is correctly connected and ring terminals are tightly screwed to the battery terminals.



#### WARNING: Shock Hazard

<u>/i/</u>

Installation must be performed with care due to high battery voltage in series.

**CAUTION!!** Do not place anything between the flat part of the inverter terminal and the ring terminal. Otherwise, overheating may occur.

**CAUTION!!** Do not apply anti-oxidant substance on the terminals before terminals are connected tightly.

**CAUTION!!** Before making the final DC connection or closing DC breaker/disconnector, be sure positive (+) must be connected to positive (+) and negative (-) must be connected to negative (-).

### AC Input/Output Connection

**CAUTION!!** Before connecting to AC input power source, please install a **separate** AC breaker between inverter and AC input power source. This will ensure the inverter can be securely disconnected during maintenance and fully protected from over current of AC input.

**CAUTION!!** There are two terminal blocks with "IN" and "OUT" markings. Please do NOT mis-connect input and output connectors.

**WARNING!** All wiring must be performed by a qualified personnel.

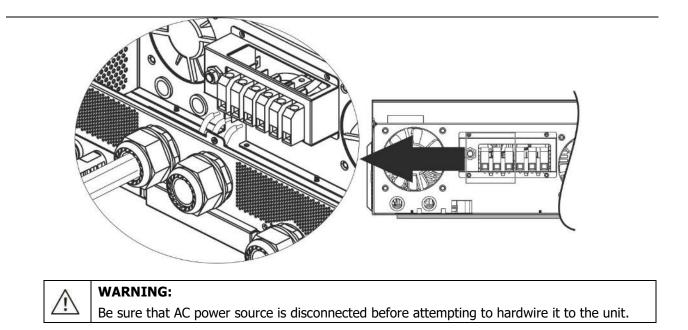
**WARNING!** It's very important for system safety and efficient operation to use appropriate cable for AC input connection. To reduce risk of injury, please use the proper recommended cable size as below.

#### Suggested cable requirement for AC wires

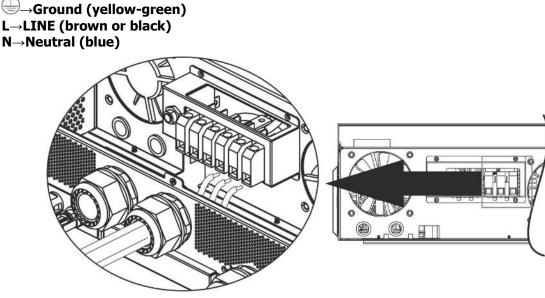
Model	Gauge	Torque Value
8KW	8 AWG	1.4~ 1.6Nm

Please follow below steps to implement AC input/output connection:

- 1. Before making AC input/output connection, be sure to open DC protector or disconnector first.
- 2. Remove insulation sleeve 10mm for six conductors. And shorten phase L and neutral conductor N 3 mm.
- 3. Fix two cable glands into input and output sides.
- 4. Insert AC input wires according to polarities indicated on terminal block and tighten the terminal screws. Be sure to connect PE protective conductor () first.



5. Then, insert AC output wires according to polarities indicated on terminal block and tighten terminal screws. Be sure to connect PE protective conductor () first.



6. Make sure the wires are securely connected.

#### **CAUTION: Important**

Be sure to connect AC wires with correct polarity. If L and N wires are connected reversely, it may cause utility short-circuited when these inverters are worked in parallel operation.

**CAUTION:** Appliances such as air conditioner requires at least 2~3 minutes to restart because it's required to have enough time to balance refrigerant gas inside of circuits. If a power shortage occurs and recovers in a short time, it will cause damage to your connected appliances. To prevent this kind of damage, please check manufacturer of air conditioner if it's equipped with time-delay function before installation. Otherwise, this inverter/charger will be trigger overload fault and cut off output to protect your appliance but sometimes it still causes internal damage to the air conditioner.

### **PV** Connection

**CAUTION:** Before connecting to PV modules, please install **separately** DC circuit breakers between inverter and PV modules.

**NOTE1:** Please use 600VDC/30A circuit breaker.

NOTE2: The overvoltage category of the PV input is II.

Please follow the steps below to implement PV module connection:

**WARNING:** Because this inverter is non-isolated, only three types of PV modules are acceptable: single crystalline and poly crystalline with class A-rated and CIGS modules.

To avoid any malfunction, do not connect any PV modules with possible current leakage to the inverter. For example, grounded PV modules will cause current leakage to the inverter. When using CIGS modules, please be sure NO grounding.

**CAUTION:** It's required to use PV junction box with surge protection. Otherwise, it will cause damage on inverter when lightning occurs on PV modules.

**Step 1**: Check the input voltage of PV array modules. This system is applied with two strings of PV array. Please make sure that the maximum current load of each PV input connector is 18A.

**CAUTION:** Exceeding the maximum input voltage can destroy the unit!! Check the system before wire connection.

**Step 2:** Disconnect the circuit breaker and switch off the DC switch.

**Step 3**: Assemble provided PV connectors with PV modules by the following steps.



Components for PV connect	Components for PV connectors and Tools:					
Female connector housing						
Female terminal						
Male connector housing						
Male terminal						
Crimping tool and spanner						

#### Prepare the cable and follow the connector assembly process:

Strip one cable 8 mm on both end sides and be careful NOT to nick conductors.

Insert striped cable into female terminal and crimp female terminal as shown below.

Insert assembled cable into female connector housing as shown below.

Insert striped cable into male terminal and crimp male terminal as shown below.

Insert assembled cable into male connector housing as shown below.





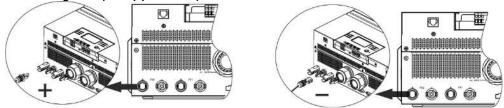
Cable

L 30mm

Then, use spanner to screw pressure dome tightly to female connector and male connector as shown below.



**Step 4**: Check correct polarity of connection cable from PV modules and PV input connectors. Then, connect positive pole (+) of connection cable to positive pole (+) of PV input connector. Connect negative pole (-) of connection cable to negative pole (-) of PV input connector.



**WARNING!** For safety and efficiency, it's very important to use appropriate cables for PV module connection. To reduce risk of injury, please use the proper cable size as recommended below.

Conductor cross-section (mm <sup>2</sup> )	AWG no.
4~6	10~12

**CAUTION:** Never directly touch the terminals of inverter. It might cause lethal electric shock.



#### **Recommended Panel Configuration**

- When selecting proper PV modules, please be sure to consider the following parameters: 1. Open circuit Voltage (Voc) of PV modules not to exceed maximum PV array open circuit voltage of the inverter.
- 2. Open circuit Voltage (Voc) of PV modules should be higher than the start-up voltage.

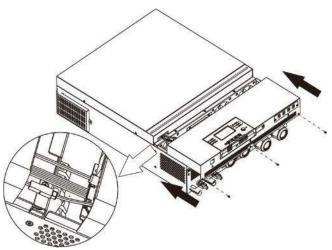
INVERTER MODEL	8KW
Max. PV Array Power	8000W
Max. PV Array Open Circuit Voltage	500Vdc
PV Array MPPT Voltage Range	90Vdc~450Vdc
Start-up Voltage (Voc)	80Vdc

#### **Recommended solar panel configuration:**

Solar Panel Spec.	SOLAR INPUT 1	SOLAR INPUT 2			
(reference)	Min in series: 4pcs, p	er input	Q'ty of panels	Total Input Power	
- 250Wp	Max. in series: 12pcs	, per input			
- Vmp: 30.7Vdc	4pcs in series	Х	4pcs	1000W	
- Imp: 8.3A	x	4pcs in series	4pcs	1000W	
- Voc: 37.7Vdc	12pcs in series	х	12pcs	3000W	
- Isc: 8.4A	x	12pcs in series	12pcs	3000W	
- Cells: 60	6pcs in series	6pcs in series	12pcs	3000W	
	6pcs in series, 2 strings	x	12pcs	3000W	
	x	6pcs in series, 2 strings	12pcs	3000W	
	8pcs in series, 2 strings	ARx 20	16pcs	4000W	
	x	8pcs in series, 2 strings	16pcs	4000W	
	9pcs in series, 1 string	9pcs in series, 1 string	18pcs	4500W	
	10pcs in series, 1 string	10pcs in series, 1 string	20pcs	5000W	
	12pcs in series, 1 string	12pcs in series, 1 string	24pcs	6000W	
	6pcs in series, 2 strings	6pcs in series, 2 strings	24pcs	6000W	
	7pcs in series, 2 strings	7pcs in series, 2 strings	28pcs	7000W	
	8pcs in series, 2 strings	8pcs in series, 2 strings	32pcs	8000W	

### **Final Assembly**

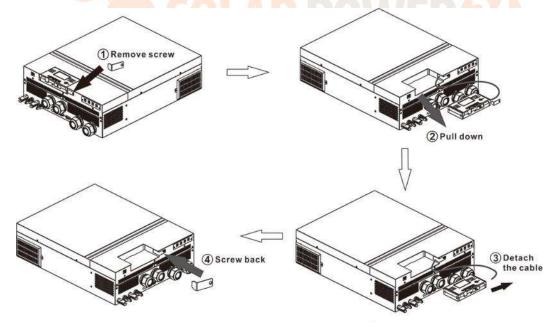
After connecting all wirings, re-connect three cables and then put bottom cover back by screwing five screws as shown below.



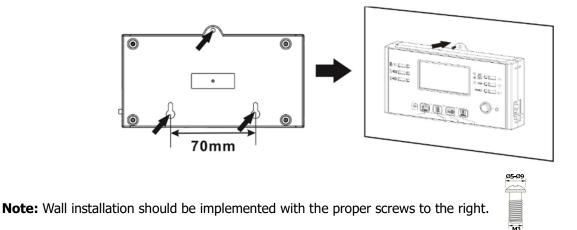
### **Remote Display Panel Installation**

The LCD module can be removable and installed in a remote location with an optional communication cable. Please take the follow steps to implement this remote panel installation.

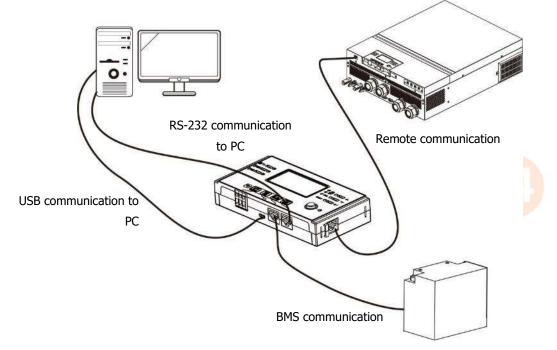
**Step 1.** Remove the screw on the bottom of LCD module and pull down the module from the case. Detach the cable from the original communication port. Be sure to replace the retention plate back to the inverter.



**Step 2.** Prepare your mounting holes in the marked locations as shown in the illustration below. The LCD module then can be securely mounted to your desired location.



**Step 3.** After LCD module is installed, connect LCD module to the inverter with an optional RJ45 communication cable as shown below.



### **DC Output Connectors (Optional)**

These DC output connectors are used to provide emergency power backup to all kinds of DC-powered equipment such as routers, modems, set-top box, VOIP phone systems, surveillance system, alarm system, access control system and many critical telecom equipment. There are 4 channels (current limit at 3A for each channel), which could be activated/disabled manually either through LCD operation or power switch beside the DC jacks.

Supplied dimension of DC jack (male) is OD 5.5mm, ID 2.5mm.

### **Communication Connection**

#### **Serial Connection**

Please use the supplied serial cable to connect between the inverter and your PC. Install the monitoring software from the bundled CD and follow the on-screen instructions to complete your installation. For detailed software operation, refer to the software user manual on the bundled CD.

#### **Wi-Fi Connection**

This unit is equipped with a Wi-Fi transmitter. Wi-Fi transmitter can enable wireless communication between off-grid inverters and monitoring platform. Users can access and control the monitored inverter with downloaded APP. You may find "WatchPower" app from the Apple<sup>®</sup> Store or "WatchPower Wi-Fi" in Google<sup>®</sup> Play Store. All data loggers and parameters are saved in iCloud. For quick installation and operation, please check Appendix III.



### Dry Contact Signal

There is one dry contact (3A/250VAC) available on the rear panel. It could be used to deliver signal to external device when battery voltage reaches warning level.

Unit Status		Condi	Dry contact	port: NC C NO	
				NC & C	NO & C
Power Off	Unit is off and	no output is pow	vered.	Close	Open
	Output is powered	Program 01 set as USB	Battery voltage < Low DC warning voltage	Open	Close
Davian Or	from Battery power or Solar energy.	(utility first) or SUB (solar first)	Battery voltage > Setting value in Program 13 or battery charging reaches floating stage	Close	Open
Power On		Program 01 is set as SBU	Battery voltage < Setting value in Program 12	Open (	Close
		(SBU priority)	Battery voltage > Setting value in Program 13 or battery charging reaches floating stage	Close	Open

### **BMS** Communication

It is recommended to purchase a special communication cable if you are connecting to Lithium-Ion battery banks. Please refer to *Appendix II- BMS Communication Installation* for details.



## **OPERATION**

### **Power ON/OFF**

Once the unit has been properly installed and the batteries are connected well, simply press On/Off switch (located on the display panel) to turn on the unit.



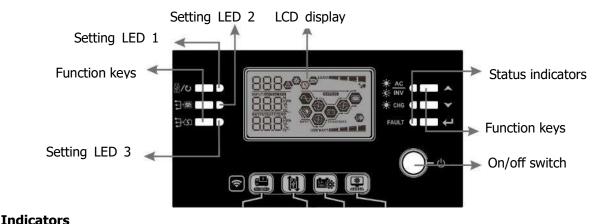
#### **Inverter Turn-on**

After this inverter is turned on, WELCOME light show will be started with RGB LED BAR. It will slowly cycle through entire spectrum of nine colors (Green, Sky blue, Royal blue, Violet, Pink, Red, Honey, Yellow, Lime yellow) about 10-15 seconds. After initialization, it will light up with default color.

RGB LED BAR can light up in different color and light effects based on the setting of energy priority to display the operation mode, energy source, battery capacity and load level. These parameters such as color, effects, brightness, speed and so on can be configured through the LCD panel. Please refer to LCD settings for the details.

### **Operation and Display Panel**

The operation and the LCD module, shown in the chart below, includes six indicators, six function keys, on/off switch and a LCD display to indicate the operating status and input/output power information.



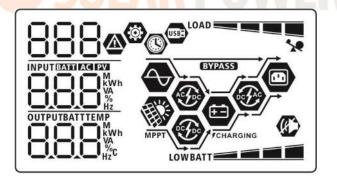
mulcators				
LED Ind	icator	Color	Solid/Flashing	Messages
Setting	LED 1	Green	Solid On	Output powered by utility
Setting	LED 2	Green	Solid On	Output powered by PV
Setting	LED 3	Green	Solid On	Output powered by battery
Status		Green	Solid On	Output is available in line mode

indicators			Flashing	Output is powered by battery in battery mode
	-ໍ <b>़ CHG</b> Green		Solid On	Battery is fully charged
			Flashing	Battery is charging.
	FAULT	Red -	Solid On	Fault mode
			Flashing	Warning mode

#### **Function Keys**

Function	Кеу	Description
₩/७	ESC	Exit the setting
₽ <b>/</b> 0	USB function setting	Select USB OTG functions
┋	Timer setting for the Output source priority	Setup the timer for prioritizing the output source
₽₩	Timer setting for the Charger source priority	Setup the timer for prioritizing the charger source
		Press these two keys at the time to switch RGB LED bar
<del>}</del> @ +	<del>〕</del>	for output source priority and battery discharge/charge
		status
	Up	To last selection
▲ ▼	Down	To next selection
←	Enter	To confirm/enter the selection in setting mode

# LCD Display Icons



Icon	Function description
Input Source Information	
AC	Indicates the AC input.
PV	Indicates the PV input
	Indicate input voltage, input frequency, PV voltage, charger current, charger power, battery voltage.
Configuration Program and I	
® 888	Indicates the setting programs.
888@	Indicates the warning and fault codes.

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		00			
		Warning: DOM flashing with warning code.			
		Fault: FOO	Fault: 🗖 🗖 🗖 lighting with fault code		
Output Informa	tion	1			
				t frequency, load percent, load in VA,	
		load in Watt and	discharging c	urrent.	
Battery Informa	ation	1			
		-	-	%, 25-49%, 50-74% and 75-100% i	
		-		atus in line mode.	
-	:	present battery ch			
Status	Battery voltage	ye	LCD Display 4 bars will fla	ash in turns	
Constant	2 ~ 2.083V/c			will be on and the other three bars	
Current mode /	2 ~ 2.063 V/C		will flash in t		
Constant	2.083 ~ 2.16	7V/cell	bars will flas	bars will be on and the other two h in turns.	
Voltage mode	2 4 6 7 1 //		1	e bars will be on and the top bar	
	> 2.167 V/ce	211	will flash.		
Floating mode. E	Batteries are fu	Illy charged.	4 bars will be	e on.	
In battery mode,	it will present	battery capacity.			
Load Percentage		Battery Voltage		LCD Display	
		< 1.85V/cell		LOWBATT	
Load >50%		1.85V/cell ~ 1.933V/cell		BATT	
		1.933V/cell ~ 2.	017V/cell	BATT	
		> 2.017V/cell		BATT CALL CALL	
		< 1.892V/cell		LOWBATT	
Load < 50%		1.892V/cell ~ 1.975V/cell		BATT	
		1.975V/cell ~ 2.	058V/cell	BATT	
		> 2.058V/cell		BATT	
Load Information	on	1			
	1	Indicates overloa	ad.		
		Indicates the loa	d level by 0-2	4%, 25-49%, 50-74% and 75-100%	
		0%~24%		25%~49%	
		50%~	740/2	75%~100%	
			7 + 70		
Mode Operation	Information	1			
		Indicates unit co	nnects to the	mains.	
		Indicates unit connects to the PV panel.			
BYPASS		Indicates load is supplied by utility power.			
- Contraction of the second se		Indicates the utility charger circuit is working.			
Define		Indicates the solar charger circuit is working.			

	Indicates the DC/AC inverter circuit is working.
	Indicates unit alarm is disabled.
USBE	Indicates USB disk is connected.
	Indicates timer setting or time display



# **LCD Setting**

#### **General Setting**

After pressing and holding "+" button for 3 seconds, the unit will enter the Setup Mode. Press "+" or "

button to select setting programs. Press " $\leftarrow$ " button to confirm you selection or " $\textcircled{}^{/}$ " button to exit.

#### Setting Programs:

Program	Description	Selectable option	
00	Exit setting mode	Escape	
		850	
		Utility first (default)	Utility will provide power to the loads as first priority. Solar and battery energy will provide power to the loads only when utility power is not available.
01	Output source priority: To configure load power source priority	Solar first	Solar energy provides power to the loads as first priority. If solar energy is not sufficient to power all connected loads, Utility energy will supply power to the loads at the same time.
		SBU priority	Solar energy provides power to the loads as first priority. If solar energy is not sufficient to power all connected loads, battery energy will supply power to the loads at the same time. Utility provides power to the loads only when battery voltage drops to either low-level warning
			voltage or the setting point in program 12.
02	Maximum charging current: To configure total charging current for solar and utility chargers. (Max. charging current = utility charging current + solar charging current)	60A (default)	Setting range is from 10A to 120A. Increment of each click is 10A.



	1		·
		Appliances (default)	If selected, acceptable AC input voltage range will be within 90-280VAC.
03	AC input voltage range	8PL	
			If selected, acceptable AC input voltage range will be within 170-280VAC.
		υρς	
		AGM (default)	Flooded
		86n	FLd
		User-Defined	If "User-Defined" is selected, battery charge voltage and low DC cut-off voltage can be set up in program 26, 27 and 29.
		USE	
05	Battery type	Pylontech battery	If selected, programs of 02, 26, 27 and 29 will be automatically set up. No need for further setting.
		PYL	
		WECO battery	If selected, programs of 02, 12, 26, 27 and 29 will be auto- configured per battery supplier recommended. No need for
		J3J	further adjustment.
		Soltaro battery	If selected, programs of 02, 26, 27 and 29 will be automatically set up. No need for further setting.
		SOL	

		LIb-protocol compatible	Select " LIb" if using Lithium
		battery	battery compatible to Lib
		<u>n</u> s 🐵	protocol. If selected, programs of
		00	02, 26, 27 and 29 will be
			automatically set up. No need for
		LIB	further setting.
		3 <sup>rd</sup> party Lithium battery	If selected, programs of 02, 26,
		<u>n</u> g 🐵	27 and 29 will be automatically
		00	set up. No need for further
			setting. Please contact the
			battery supplier for installation
			procedure.
		Restart disable (default)	Restart enable
			06 🐵
06	Auto restart when overload		00
00	occurs		
			145
		LFd	
		Restart disable (default)	Restart enable
			<u> </u>
07	Auto restart when over		0.
	temperature occurs		
		2F9 DUN	276 🔼
		50Hz (default)	60Hz
			<u>Ud @</u>
09	Output frequency		
		50.	50 <sub>Hz</sub>
		220V	230V (default)
		IC 👁	1U V
		220,	230,
10	Output voltage	240V	
		IC 👁	
		JUD,	

	Maximum utility charging current	2A	30A (default)
11	Note: If setting value in program 02 is smaller than that in program in 11, the inverter will apply charging current from program 02 for utility charger.	Setting range is from 2A, then click is 10A.	UEI 30 A 10A to 120A. Increment of each
	-		Cotting upper in from 44/4- 54/
12	Setting voltage point back to utility source when selecting "SBU" (SBU priority) in program 01.		Setting range is from 44V to 51V. Increment of each click is 1V.
		SOC 10% (default for	If the battery type (#05) set as
		Lithium type battery)	Lithium, this setting will change
12	Setting voltage point back to utility source when selecting "SBU" (SBU	6 0C	to SOC automatically. Adjustable range is 5% to 95%. Increment
	priority) in program 01.	586	of each click is 5%.
		BATT %	
		Battery fully charged	54V (default)
		I POW	1 <sup>13</sup> <sup>©</sup> 24
	Setting voltage point back		S <sup>ATT</sup> 
12	to battery mode when		2V. Increment of each click is 1V.
13	selecting "SBU" (SBU	SOC 80% (default for	If any types of lithium battery is
	priority) in program 01.	Lithium type battery)	selected in program 05, setting value will change to SOC
			automatically. Setting range is
			10% to 100%.
		If this inverter/charger is work	king in Line, Standby or Fault
		mode, charger source can be	-
	Charger source priority:	Solar first	Solar energy will charge battery
16	To configure charger	16 🛛	as first priority.
	source priority		Utility will charge battery only when solar energy is not
			available.
		658	

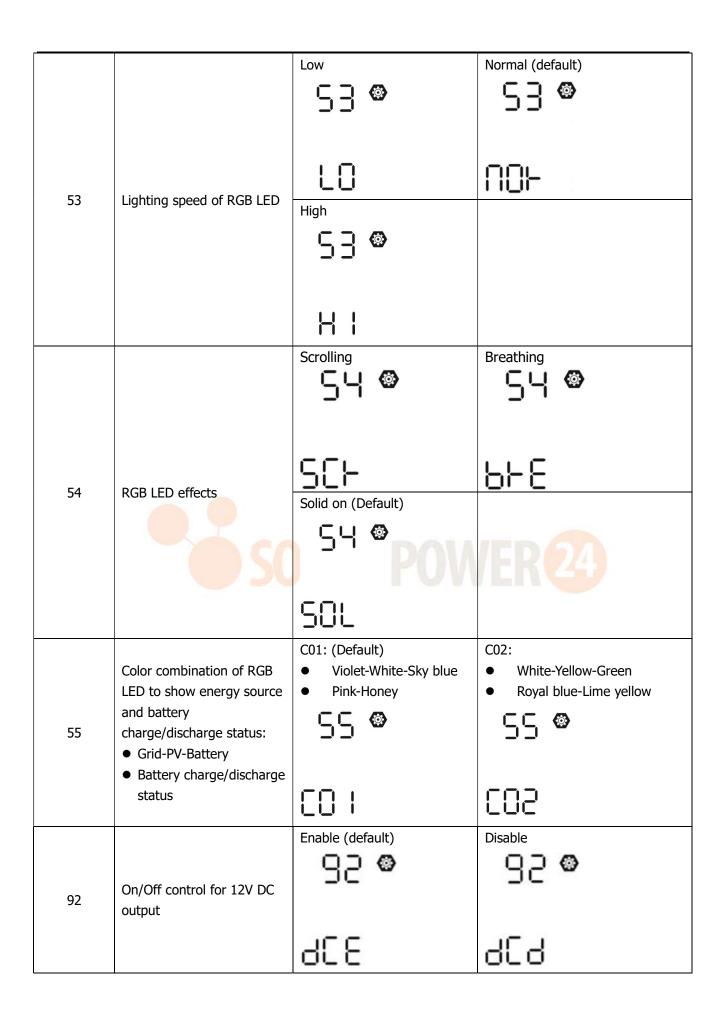
r	I	I	T
		Solar and Utility (default)	Solar energy and utility will
		<u> [</u> @	charge battery at the same time.
		.0	
		COU	
		SNU	
		Only Solar	Solar energy will be the only
		!I⊑ @>	charger source no matter utility is
			available or not.
		050	
			king in Battery mode, only solar
			lar energy will charge battery if it's
		available and sufficient.	iai chergy vin charge bacely in ies
		Alarm on (default)	Alarm off
18	Alarm control		
		600	606
		Return to default display	If selected, no matter how users
		screen (default)	switch display screen, it will
		PUM	automatically return to default
			display screen (Input voltage
			/output voltage) after no button
			is pressed for 1 minute.
		ESP	
19	Auto return to default display screen		
		Stay at latest screen	If selected, the display screen will
			stay at latest screen user finally
			switches.
		FED	
		Backlight on (default)	Backlight off
		20 🐵	
20	Backlight control		
			LOF

[	1		۰ ۱
		Alarm on (default)	Alarm off
		22 🐵	@ 55
22	Beeps while primary source		
	is interrupted		
		800	806
		Bypass disable (default)	Bypass enable
	Overload bypass:	23 🐵	
23	When enabled, the unit will transfer to line mode if		
	overload occurs in battery mode.		
		649	698
		Record enable (default)	Record disable
25	Record Fault code		
		FEN	F92
		default: 56.4V	
		JC 🚳	
			IED 7A
	Bulk charging voltage		
26	(C.V voltage)		
			rogram 5, this program can be set
		up. Setting range is from 48.0 click is 0.1V.	V to 62.0V. Increment of each
		default: 54.0V	
		FLU	
27	Floating charging voltage	BATT	
		S40°	
		If self-defined is selected in p	rogram 5, this program can be set
			V to 62.0V. Increment of each click
		is 0.1V.	

		Single: This inverter is used	Parallel: This invertor is enerated
		Single: This inverter is used in single phase application.	Parallel: This inverter is operated in parallel system.
		co m	C0 4
		SI G	PRL
			in 3-phase application, set up
	AC autout made	inverter to be operated in spe	
	AC output mode *This setting is only	L1 phase:	L2 phase:
28	available when the inverter	28 🛛	28 🐵
	is in standby mode (Switch off).		
		301	385
			!! [
		L3 phase:	
		86	
		383	
		Default: 44.0V	If self-defined is selected in
		<u> </u>	program 5, this program can be
	Low DC cut-off voltage:		set up. Setting range is from
	<ul> <li>If battery power is only power source available,</li> </ul>	ICUV TVV	42.0V to 48.0V. Increment of
	inverter will shut down.	BATT	each click is 0.1V. Low DC cut-off voltage will be fixed to setting
	<ul> <li>If PV energy and battery power are</li> </ul>		value no matter what percentage
	available, inverter will		of load is connected.
29	charge battery without AC output.	SOC 0%(default for Lithium	If any types of lithium battery is
	• If PV energy, battery	type battery)	selected in program 05, setting
	power and utility are all	DO @	value will change to SOC
	available, inverter will transfer to line mode	CD <sup>w</sup>	automatically. Adjustable range
	and provide output	ISAC	is 0% to 90%. Increment of each
	power to loads.	BATT	click is 5%.
		<b>%</b>	
		Battery equalization	Battery equalization disable
			(default)
		30 @	<b>DU "</b>
30	Battery equalization		
		cco	e ie
		860	865
			' is selected in program 05, this
		program can be set up.	

Γ		default: 58.4V	Catting wange is from 40 0V/to
			Setting range is from 48.0V to 62.0V. Increment of each click is
		_; w	0.1V.
31	Battery equalization voltage	Çυ	0.17.
		BATT	
		584	
		60min (default)	Setting range is from 5min to
			900min. Increment of each click
33	Battery equalized time	<b></b>	is 5min.
55			
		60	
		120min (default)	Setting range is from 5min to 900 min. Increment of each click is 5
		34 ¥	min.
34	Battery equalized timeout		
		120	
		30days (default)	Setting range is from 0 to 90
		<u> </u>	days. Increment of each click is 1
35	Equalization interval		day
		304	
		Enable	Disable (default)
		- OC	JO -
		000	872
36	Equalization activated		
50	immediately	If equalization function is enal can be set up. If "Enable" is s	pled in program 30, this program elected in this program, it's to
		activate battery equalization in	mmediately and LCD main page will
		show "- ". If "Disable" is sel	ected, it will cancel equalization
		function until next activated e	qualization time arrives based on
			ne, "E¶" will not be shown in LCD
		main page. Not reset(Default)	Reset
~~	Reset all stored data for PV		
37	generated power and output load energy		
		N۲F	1.01
			1925

41	Maximum battery discharging current	Disable (Default)	If selected, battery discharge protection is disabled. The setting range is from 30 A to 150 A. Increment of each click is 10A. If discharging current is higher than setting value, battery will stop discharging. At this time, if the utility is available, the inverter will operate in bypass mode. If no utility is available, the inverter will shut down after 5-minute operation in battery mode.
		ISO	Disable
51	On/Off control for RGB LED *It's necessary to enable this setting to activate RGB LED lighting function.	Enabled (default)	Disable
			Normal (default)
52	Brightness of RGB LED	52 © L0 <sup>High</sup> 52 ©	ос - ПОН
		HI	



93	Erase all data log	Not reset (Default)	Reset
		Π۲E	FSE
94	Data log recorded interval *The maximum data log number is 1440. If it's over 1440, it will re-write the first log.	3 minutes	5 minutes
		37 8	37 -
		3	S
		10 minutes (default) 디니 જ	20 minutes
			<i>-</i> · ·
		10	20
		30 minutes	60 minutes
		99 📽	94 ©
		30 <b>2 PO</b> M	60 24
95	Time setting — Minute	For minute setting, the range is from 0 to 59.	
		nl D	
		0	
96	Time setting – Hour	For hour setting, the range is from 0 to 23.	
		HOU	
		0	
97	Time setting– Day	For day setting, the range is from 1 to 31.	
		073	

98	Time setting– Month	For month setting, the range is from 1 to 12.
99	Time setting – Year	For year setting, the range is from 17 to 99.

## **Function Setting**

There are three function keys on the display panel to implement special functions such as USB OTG, Timer setting for output source priority and timer setting for charger source priority.

#### 1. USB Function Setting

Insert an OTG USB disk into the USB port (1). Press and hold "70" button for 3 seconds to enter USB Setup Mode. These functions including inverter firmware upgrade, data log export and internal parameters rewrite from the USB disk.

Procedure	LCD Screen
Step 1: Press and hold " button for 3 seconds to enter USB function setting mode.	
Step 2: Press <sup>w</sup> ( <sup>1</sup> )/ <sup>0</sup> / <sup>n</sup> , <sup>w</sup> <sup>1</sup> ) <sup>1</sup> <sup></sup>	
(detail descriptions in Step 3).	1966

**Step 3:** Please select setting program by following the procedure.

Program#	Operation Procedure LCD Screen		
∰/ບ <u>.</u>	This function is to upgrade inverter firmware. If firmware upgrade is needed, please check with		
Upgrade	your dealer or installer for detail instructions.		
firmware			
<del>]</del> @:	This function is to over-write all parameter settings (TEXT file) with settings in the On-The-Go USB disk from a previous setup or to duplicate inverter settings. Please check with your		
Re-write	dealer or installer for detail instructions.		
internal			
parameters			
<b>}</b> \$	By pressing "计学" button to export data log from the inverter to USB disk. If		
Export data	the selected function is ready, LCD will display "누 너 닠". Press "鄧/ひ" button		
log	to confirm the selection again.	F97	

•	Press " $\square$ " button to select "Yes", LED 1 will flash once every second during the process. It will only display <b>LOG</b> and all LEDs will be on after this action is complete. Then, press " $\square/\heartsuit$ " button to return to main screen.	LOG 985 00	<b>()</b>
•	Or press " $\mathfrak{PP}$ " button to select "No" to return to main screen.		

If no button is pressed for 1 minute, it will automatically return to main screen.

## Error message for USB On-the-Go functions:

Error Code	Messages	
UO I	No USB disk is detected.	
20U	USB disk is protected from copy.	
U03	Document inside the USB disk with wrong format.	

If any error occurs, error code will only show 3 seconds. After three seconds, it will automatically return to display screen.

## 2. Timer Setting for Output Source Priority

This timer setting is to set up the output source priority per day.

Procedure	LCD Screen
Step 1: Press and hold "🖓 🕮 " button for 3 seconds to enter Timer Setup Mode for output	
source priority.	USB @
Step 2: Press * 個/ひ", * 予錮" or * 予第" button to enter the selectable programs (detail	586
<b>Step 2:</b> Press $(0, 0, 0) = 0$ or $(0, 0) = 0$ button to enter the selectable programs (detail	SHU
descriptions in Chan 2)	

descriptions in Step 3).

Step 3: Please select setting program by following each procedure.

Program#	Operation Procedure	LCD Screen
₩/৩	Press " $\textcircled{P}'$ " button to set up Utility First Timer. Press " $\textcircled{P}$ " button to select staring time. Press " $\bigstar$ " or " $\checkmark$ " button to adjust values and press " $\Huge{L}$ " to confirm. Press " $\textcircled{P}'$ " button to select end time. Press " $\bigstar$ " or " $\checkmark$ " button to adjust values, press " $\Huge{L}$ " button to confirm. The setting values are from 00 to 23, with 1-hour increment.	USB @ 00 23
). D	Press "♪ " button to set up Solar First Timer. Press " ♪ " button to select staring time. Press " ▲ " or " ▼ " button to adjust values and press " ↓ " to confirm. Press " ♪ " button to select end time. Press " ▲ " or " ▼ " button to adjust values, press " ↓ " button to confirm. The setting values are from 00 to 23, with 1-hour increment.	SUB © 00 23
<b>}</b> #	Press "⊕" button to set up SBU Priority Timer. Press "⊕" button to select staring time. Press "▲" or "▼" button to adjust values and press "↓" to confirm. Press "⊕" button to select end time. Press "▲" or "▼" button to adjust values, press "↓" button to confirm. The setting values are from 00 to 23, with 1-hour increment.	560 © 00 23

Press ""/" button to exit the Setup Mode.

## 3. Timer Setting for the Charger Source Priority

This timer setting is to set up the charger source priority per day.

Procedure	LCD Screen	
Step 1: Press and hold """ button for 3 seconds to enter Timer Setup Mode for charging	[50 🛛	
source priority.	SNU	
Step 2: Press "習/心", "計画" or "計算" button to enter the selectable programs (detail		
descriptions in Step 3).		

#### **Step 3:** Please select setting program by following each procedure.

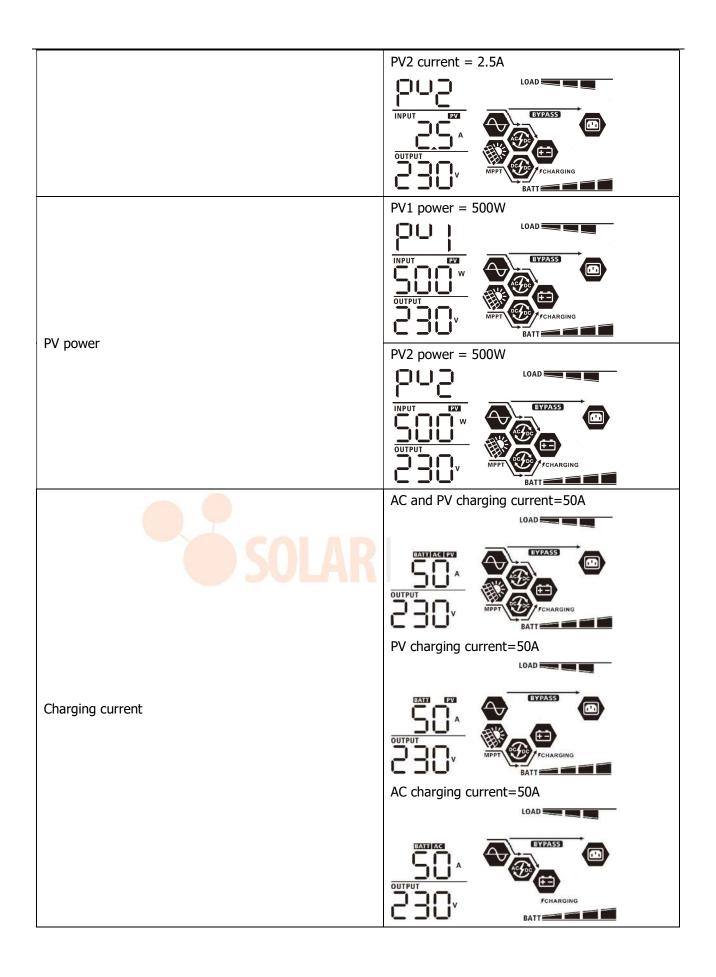
Program#	Operation Procedure	LCD Screen
₩/ฃ	Press "∰/U" button to set up Solar First Timer. Press "∰' button to select staring time. Press "▲" or "▼" button to adjust values and press "↓" to confirm. Press "♣" button to select end time. Press "▲" or "▼" button to adjust values, press "↓" button to confirm. The setting values are from 00 to 23, with 1-hour increment.	[SO ♥ 00 23
	Press "♪ " button to set up Solar & Utility Timer. Press " button to select staring time. Press " ▲ " or " ▼ " button to adjust values and press " ↓ " to confirm. Press " ↓ " button to select end time. Press " ▲ " or " ▼ " button to adjust values, press " ↓ " button to confirm. The setting values are from 00 to 23, with 1-hour increment.	SAU @ 00 23
<b>}</b> ∰	Press "``` <b>`</b> <sup>•</sup> " button to set up Solar Only Timer. Press "` <b>`</b> <sup>•</sup> " button to select staring time. Press "▲" or "▼" button to adjust values and press "↓" to confirm. Press "` <b>↓</b> " button to select end time. Press "▲" or "▼" button to adjust values, press "↓" button to confirm. The setting values are from 00 to 23, with 1-hour increment.	050 © 00 23

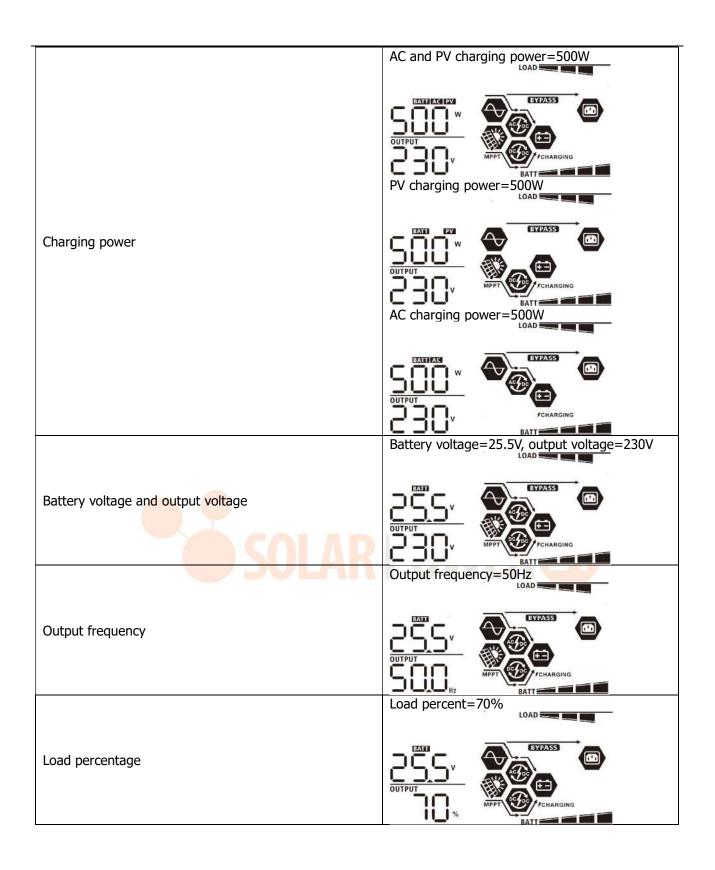
Press " $^{0}/^{0}$ " button to exit the Setup Mode.

## **LCD Display**

The LCD display information will be switched in turn by pressing the "UP" or "DOWN" button. The selectable information is switched as the following table in order.

Selectable information	LCD display
	Input Voltage=230V, output voltage=230V
Input voltage/Output voltage (Default Display Screen)	
	Input frequency=50Hz
Input frequency	
PV voltage	PV1 voltage=260V
	PV2 voltage=260V
PV current	PV1 current = 2.5A





	When connected load is lower than 1kVA, load
	in VA will present xxxVA like below chart.
Load in VA	UTPUT OUTPUT OUTPUT OVA When load is larger than 1kVA (≥1KVA), load in VA will present x.xkVA like below chart.
	When load is lower than 1kW, load in W will present xxxW like below chart.
Load in Watt	UDAD UTPUT UTPUT When load is larger than 1kW (≥1KW), load in W will present x.xkW like below chart. UDAD
	Battery voltage=25.5V, discharging current=1A
Battery voltage/DC discharging current	
PV energy generated today and Load output energy today	This PV Today energy = 3.88kWh, Load Today energy= 9.88kWh.

PV energy generated this month and Load output energy this month.	This PV month energy = 388kWh, Load month energy= 988kWh.
	This PV year energy = 3.88MWh, Load year
PV energy generated this year and Load output energy this year.	energy = 9.88MWh.
PV energy generated totally and Load output total energy.	PV Total energy = 38.8MWh, Load Output Total energy = 98.8MWh.
Real date.	Real date Nov 28, 2020.
Real time.	Real time 13:20.
Main CPU version checking.	Main CPU version 00014.04.

Secondary CPU version checking.	Secondary CPU version 00012.03.
Secondary Wi-Fi version checking.	Secondary Wi-Fi version 00000.24.

# **Operating Mode Description**

CD display
harging by utility and PV energy.
o charging.



Operation mode	Description	LCD display
•		Charging by utility and PV energy.
		MPPT CHARGING
		Charging by utility.
		CHARGING
	The unit will provide output power from the mains. It will also charge the battery at line mode.	If "SUB" (solar first) is selected as output source priority and solar energy is not sufficient to provide the load, solar energy and the utility will provide the loads and charge the battery at the same time.
Line Mode		
		MPPT CHARGING
	<b>SOLAR</b>	If either "SUB" (solar first) or "SBU" is selected as output source priority and battery is no connected, solar energy and the utility we provide the loads.
		BYPASS BYPASS CO TPPT CO TPPT
		Power from utility.
		BYPASS

Operation mode	Description	LCD display
		Power from battery and PV energy.
		PV energy will supply power to the loads and charge battery at the same time. No utility is
		available.
Battery Mode	The unit will provide output power from battery and/or PV power.	MPPT CODE FCHARGING
		Power from battery only.
	<b>SOLAR</b>	Power from PV energy only.

## **Faults Reference Code**

Fault Code	Fault Event	Icon on
01	Fan is locked when inverter is off.	F8
02	Over temperature	
03	Battery voltage is too high	
04	Battery voltage is too low	F84
05	Output short circuited.	F85
06	Output voltage is too high.	
07	Overload time out	
08	Bus voltage is too high	
09	Bus soft start failed	
10	PV over current	
11	PV over voltage	
12	DCDC over current	л Й
13	Battery discharge over current	
51	Over current	5
52	Bus vo <mark>ltage is t</mark> oo low	F52
53	Inverter soft start failed	
55	Over DC voltage in AC output	
57	Current sensor failed	
58	Output voltage is too low	F 58

## **Warning Indicator**

Warning Code	Warning Event	Audible Alarm	Icon flashing
01	Fan is locked when inverter is on.	Beep three times every second	
02	Over temperature	None	<b>8</b> -51
03	Battery is over-charged	Beep once every second	83⊘
04	Low battery	Beep once every second	
07	Overload	Beep once every 0.5 second	
10	Output power derating	Beep twice every 3 seconds	
15	PV energy is low.	Beep twice every 3 seconds	l] €
16	High AC input (>280VAC) during BUS soft start	None	16@
32	Communication failure between inverter and remote display panel	None	32@
89	Battery equalization	None	E9@
68	Battery is not connected	None	5 <b>9@</b>

## **BATTERY EQUALIZATION**

Equalization function is added into charge controller. It reverses the buildup of negative chemical effects like stratification, a condition where acid concentration is greater at the bottom of the battery than at the top. Equalization also helps to remove sulfate crystals that might have built up on the plates. If left unchecked, this condition, called sulfation, will reduce the overall capacity of the battery. Therefore, it's recommended to equalize battery periodically.

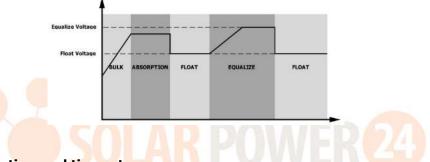
### How to Apply Equalization Function

You must enable battery equalization function in monitoring LCD setting program 33 first. Then, you may apply this function in device by either one of following methods:

- 1. Setting equalization interval in program 37.
- 2. Active equalization immediately in program 39.

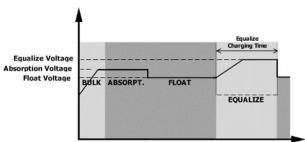
#### • When to Equalize

In float stage, when the setting equalization interval (battery equalization cycle) is arrived, or equalization is active immediately, the controller will start to enter Equalize stage.

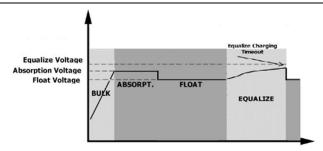


#### Equalize charging time and timeout

In Equalize stage, the controller will supply power to charge battery as much as possible until battery voltage raises to battery equalization voltage. Then, constant-voltage regulation is applied to maintain battery voltage at the battery equalization voltage. The battery will remain in the Equalize stage until setting battery equalized time is arrived.



However, in Equalize stage, when battery equalized time is expired and battery voltage doesn't rise to battery equalization voltage point, the charge controller will extend the battery equalized time until battery voltage achieves battery equalization voltage. If battery voltage is still lower than battery equalization voltage when battery equalized timeout setting is over, the charge controller will stop equalization and return to float stage.





## SPECIFICATIONS

Table 1 Line Mode Specifications

MODEL	8KW		
Input Voltage Waveform	Sinusoidal (utility or generator)		
Nominal Input Voltage	230Vac		
Low Loss Voltage	170Vac±7V (UPS)		
	90Vac±7V (Appliances)		
Low Loss Return Voltage	180Vac±7V (UPS);		
	100Vac±7V (Appliances)		
High Loss Voltage	280Vac±7V		
High Loss Return Voltage	270Vac±7V		
Max AC Input Voltage	300Vac		
Max AC Input Current	60A		
Nominal Input Frequency	50Hz / 60Hz (Auto detection)		
Low Loss Frequency	40±1Hz		
Low Loss Return Frequency	42±1Hz		
High Loss Frequency	65±1Hz		
High Loss Retu <mark>rn Fre</mark> quency	63±1Hz		
Output Short Circuit Protection	Line mode: Circuit Breaker (70A) Battery mode: Electronic Circuits		
Efficiency (Line Mode)	>95% ( Rated R load, battery full charged )		
Transfer Time	10ms typical (UPS);		
	20ms typical (Appliances)		
	Output Power		
Output power de-rating:	Rated Power		
When AC input voltage under 170V the			
output power will be de-rated.	50% Power		
	90V 170V 280V Input Voltage		

Table 2 Inverter Mode Specifications			
MODEL	8KW		
Rated Output Power	8000W		
Output Voltage Waveform	Pure Sine Wave		
Output Voltage Regulation	230Vac±5%		
Output Frequency	60Hz or 50Hz		
Peak Efficiency	93%		
Overload Protection	100ms@≥205% load;5s@≥150% load; 10s@110%~150% load		
Surge Capacity	2* rated power for 5 seconds		
Optional 12V DC Output			
DC Output	12 VDC ± 7%, 100W		
High DC Cut-off Voltage	66Vdc		
Low DC Cut-off Voltage	44Vdc		
Nominal DC Input Voltage	48Vdc		
Cold Start Voltage	46.0Vdc		
Low DC Warning Voltage			
@ load < 20%	46.0Vdc		
@ 20% ≤ load < 50 <mark>%</mark>	42.8Vdc		
@ load ≥ 50%	40.4Vdc D 21		
Low DC Warning Return Voltage			
@ load < 20%	48.0Vdc		
@ 20% ≤ load < 50%	44.8Vdc		
@ load ≥ 50%	42.4Vdc		
Low DC Cut-off Voltage			
@ load < 20%	44.0Vdc		
@ 20% ≤ load < 50%	40.8Vdc		
@ load ≥ 50%	38.4Vdc		
High DC Recovery Voltage	64Vdc		
High DC Cut-off Voltage	66Vdc		
DC Voltage Accuracy	+/-0.3V@ no load		
THDV	<5% for linear load,<10% for non-linear load @ nominal voltage		
DC Offset	≦100mV		

Table 3 Charge	Mode Specifica	tions	
Utility Charging N	lode		
MODEL		8KW	
Charging Current (UPS) @ Nominal Input Voltage		120A	
Bulk Charging	Flooded Battery	58.4Vdc	
Voltage	AGM / Gel Battery	56.4Vdc	
Floating Charging	g Voltage	54Vdc	
Overcharge Prote	ection	66Vdc	
Charging Algorith	ım	3-Step	
Charging Curve		Battery Voltage, per cell 2.43Vdc (2.35Vdc) 2.25Vdc Voltage 100% 50% 50% 50% Current Bulk (Constant Current) Absorption (Constant Voltage) Maintenance (Floating)	
Solar Input			
MODEL		8KW	
Rated Power		8000W	
Max. PV Array Op Voltage	en Circuit	500Vdc	
PV Array MPPT V	oltage Range	90Vdc~450Vdc	
Max. Input Curre	nt	18A x 2	
Start-up Voltage		80V +/- 5Vdc	
Power Limitation		PV Current 18A 9A 75° 85° MPPT temperature	

Table 4 General Specifications		
MODEL	8KW	
Safety Certification	CE	
Operating Temperature Range	-10°C to 50°C	
Storage temperature	-15°C~ 60°C	
Humidity	5% to 95% Relative Humidity (Non-condensing)	
Dimension (D*W*H), mm	147.4x 432.5 x 553.6	
Net Weight, kg	18.4	

Table 5 Parallel Specifications

Max parallel numbers	6	
<b>Circulation Current under No Load Condition</b>	Max 2A	
Power Unbalance Ratio<5% @ 100% Load		
Parallel communication	CAN	
Transfer time in parallel mode	Max 50ms	
Parallel Kit	YES	

Note: Parallel feature will be disabled when only PV power is available.



## **TROUBLE SHOOTING**

Problem	LCD/LED/Buzzer	Explanation / Possible cause	What to do	
Unit shuts down automatically during startup process.	LCD/LEDs and buzzer will be active for 3 seconds and then complete off.	The battery voltage is too low (<1.91V/Cell)	<ol> <li>Re-charge battery.</li> <li>Replace battery.</li> </ol>	
No response after power on.	No indication.	<ol> <li>The battery voltage is far too low. (&lt;1.4V/Cell)</li> <li>Battery polarity is connected reversed.</li> </ol>	<ol> <li>Check if batteries and the wiring are connected well.</li> <li>Re-charge battery.</li> <li>Replace battery.</li> </ol>	
	Input voltage is displayed as 0 on the LCD and green LED is flashing.	Input protector is tripped	Check if AC breaker is tripped and AC wiring is connected well.	
Mains exist but the unit works in battery mode.	Green LED is flashing.	Insufficient quality of AC power. (Shore or Generator)	<ol> <li>Check if AC wires are too thin and/or too long.</li> <li>Check if generator (if applied) is working well or if input voltage range setting is correct. (UPS→Appliance)</li> </ol>	
	Green LED is flashing.	Set "Solar First" as the priority of output source.	Change output source priority to Utility first.	
When the unit is turned on, internal relay is switched on and off repeatedly.	LCD display and LEDs are flashing	Battery is disconnected.	Check if battery wires are connected well.	
	Fault code 07	Overload error. The inverter is overload 110% and time is up.	Reduce the connected load by switching off some equipment.	
		Output short circuited.	Check if wiring is connected well and remove abnormal load.	
	Fault code 05	Temperature of internal converter component is over 120°C. (Only available for 1-3KVA models.)	Check whether the air flow of the unit is blocked or whether the ambient	
	Fault code 02	Internal temperature of inverter component is over 100°C.	temperature is too high.	
		Battery is over-charged.	Return to repair center.	
Buzzer beeps continuously and	Fault code 03	The battery voltage is too high.	Check if spec and quantity of batteries are meet requirements.	
red LED is on.	Fault code 01	Fan fault	Replace the fan.	
	Fault code 06/58	Output abnormal (Inverter voltage below than 190Vac or is higher than 260Vac)	<ol> <li>Reduce the connected load.</li> <li>Return to repair center</li> </ol>	
	Fault code 08/09/53/57	Internal components failed.	Return to repair center.	
	Fault code 51	Over current or surge.	Restart the unit, if the error	
	Fault code 52	Bus voltage is too low.	happens again, please return to repair center.	
	Fault code 55	Output voltage is unbalanced.		
	Fault code 56	Battery is not connected well or fuse is burnt.	If the battery is connected well, please return to repair center.	

## **Appendix I: Parallel function**

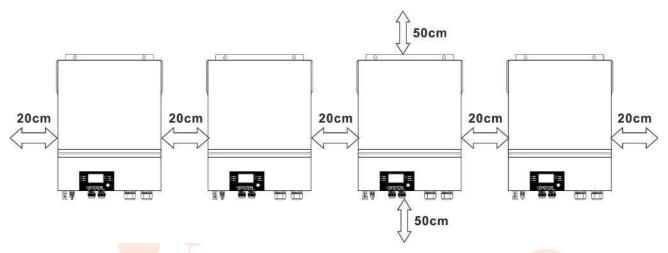
## 1. Introduction

This inverter can be used in parallel with two different operation modes.

- 1. Parallel operation in single phase is with up to 6 units. The supported maximum output power is 48KW/48KVA.
- 2. Maximum six units work together to support three-phase equipment. Maximum four units support one phase.

## 2. Mounting the Unit

When installing multiple units, please follow below chart.



**NOTE:** For proper air circulation to dissipate heat, allow a clearance of approx. 20 cm to the side and approx. 50 cm above and below the unit. Be sure to install each unit in the same level.

### 3. Wiring Connection

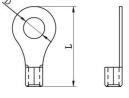
**WARNING:** It's REQUIRED to connect battery for parallel operation.

The cable size of each inverter is shown as below:

#### Recommended battery cable and terminal size for each inverter:

		Ring Te	erminal		
Wire Size	Cable mm <sup>2</sup>	Dimer	nsions	Torque value	
		D (mm)	L (mm)		
1*2/0AWG	67.4	8.4	47	5 Nm	

#### **Ring terminal:**



**WARNING:** Be sure the length of all battery cables is the same. Otherwise, there will be voltage difference between inverter and battery to cause parallel inverters not working.

#### Recommended AC input and output cable size for each inverter:

Model	AWG no.	Torque
8KW	8 AWG	1.4~ 1.6 Nm

You need to connect the cables of each inverter together. Take the battery cables for example: You need to use a connector or bus-bar as a joint to connect the battery cables together, and then connect to the battery terminal. The cable size used from joint to battery should be X times cable size in the tables above. "X" indicates the number of inverters connected in parallel.

Regarding AC input and output, please also follow the same principle.

**CAUTION!!** Please install the breaker at the battery and AC input side. This will ensure the inverter can be securely disconnected during maintenance and fully protected from over current of battery or AC input.

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#### Recommended breaker specification of battery for each inverter:

Model	1 unit*
8KW	250A/70VDC

\*If you want to use only one breaker at the battery side for the whole system, the rating of the breaker should be X times current of 1 unit. "X" indicates the number of inverters connected in parallel.

#### **Recommended breaker specification of AC input with single phase:**

[	Model	2 units	3 units	4 units	5 units	6 units
ĺ	8KW	120A/230VAC	180A/230VAC	240A/230VAC	300A/230VAC	360A/230VAC

**Note 1:** Also, you can use 60A breaker with only 1 unit and install one breaker at its AC input in each inverter.

**Note 2:** Regarding three-phase system, you can use 4-pole breaker directly and the rating of the breaker should be compatible with the phase current limitation from the phase with maximum units

#### **Recommended battery capacity**

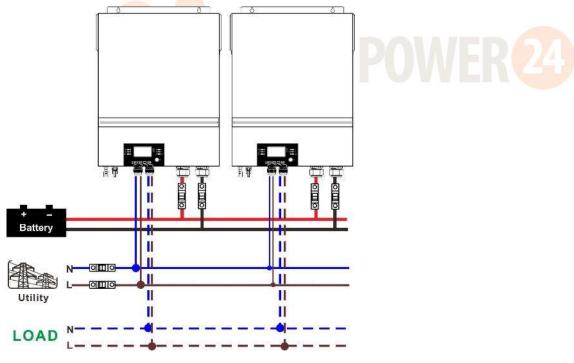
Inverter parallel numbers	2	3	4	5	6
Battery Capacity	200AH	400AH	400AH	600AH	600AH

**WARNING!** Be sure that all inverters will share the same battery bank. Otherwise, the inverters will transfer to fault mode.

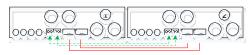
#### 4-1. Parallel Operation in Single phase

Two inverters in parallel:

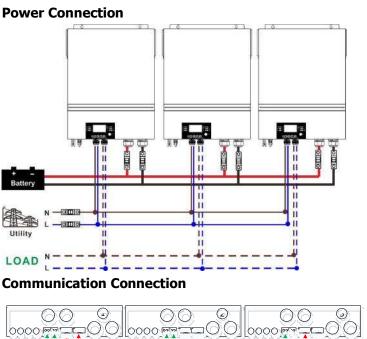
#### **Power Connection**

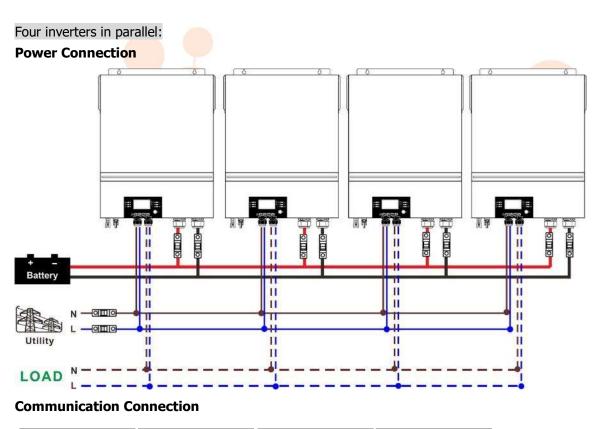


#### **Communication Connection**



#### Three inverters in parallel:

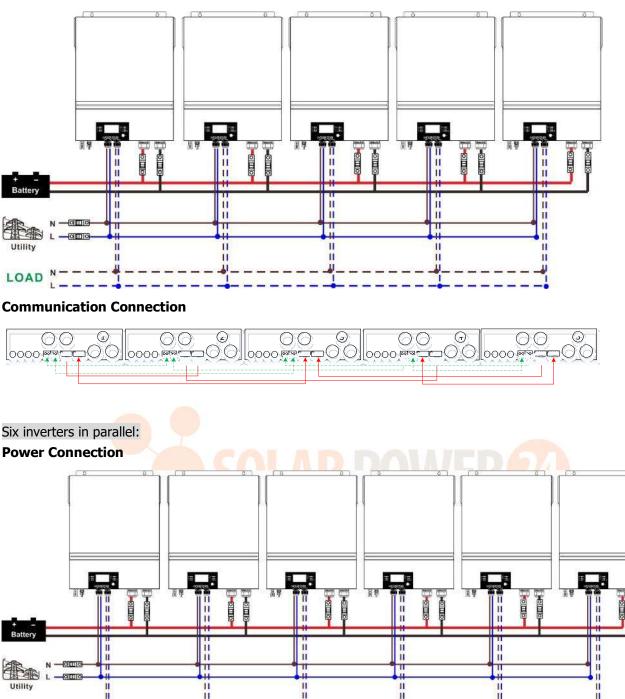




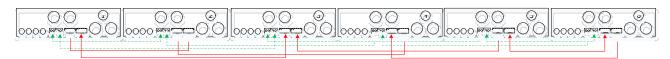


#### Five inverters in parallel:

#### **Power Connection**



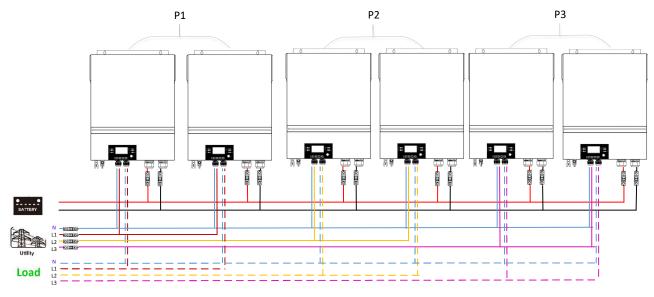
LOAD



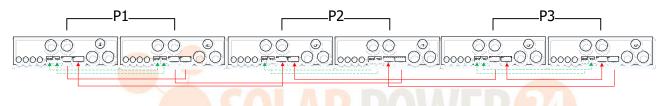
#### 4-2. Support 3-phase equipment

## Two inverters in each phase:

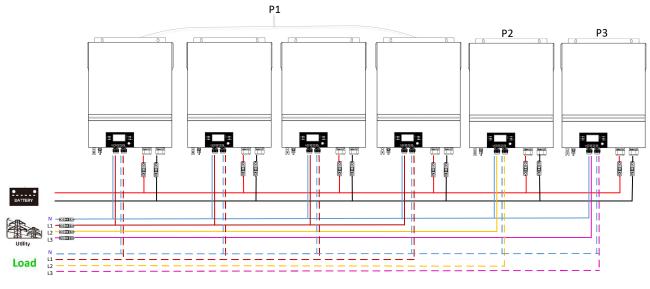
#### **Power Connection**



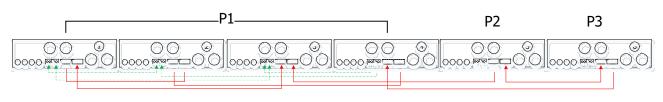
#### **Communication Connection**



Four inverters in one phase and one inverter for the other two phases: **Power Connection** 

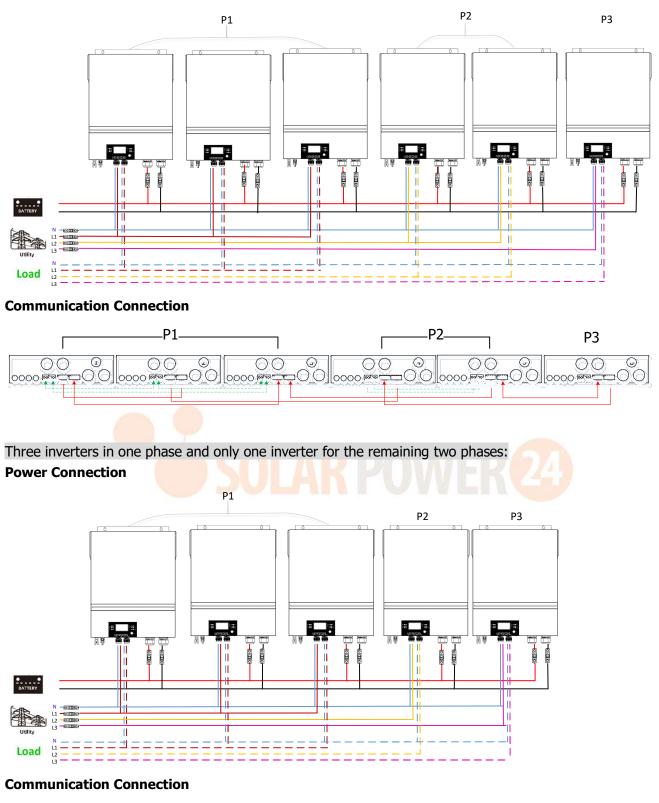


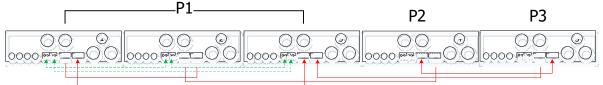
#### **Communication Connection**



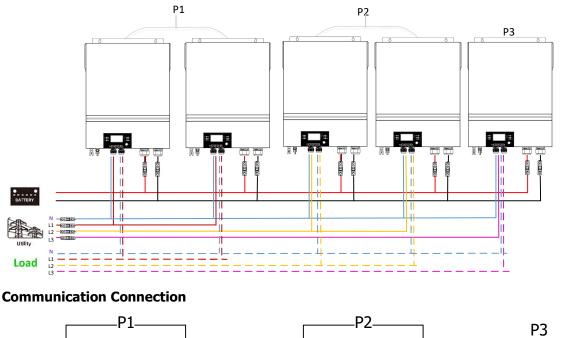
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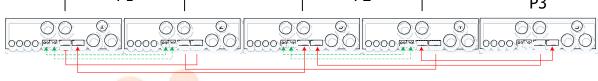
Three inverters in one phase, two inverters in second phase and one inverter for the third phase: **Power Connection** 



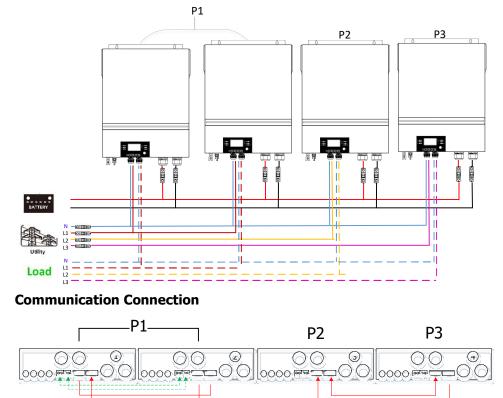


Two inverters in two phases and only one inverter for the remaining phase: **Power Connection** 

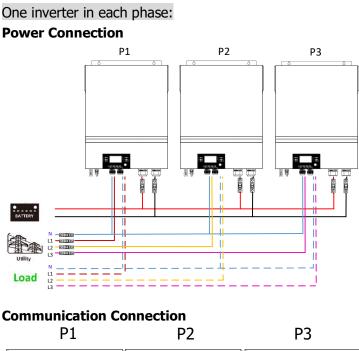


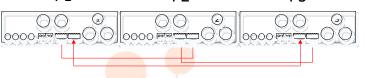


Two inverters in one phase and only one inverter for the remaining phases: **Power Connection** 



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**WARNING:** Do not connect the current sharing cable between the inverters which are in different phases. Otherwise, it may damage the inverters.

#### 5. PV Connection

Please refer to user manual of single unit for PV Connection. **CAUTION:** Each inverter should connect to PV modules separately.

# 6. LCD Setting and Display

### Setting Program:

Program	Description	Selectable option	on
		Single	When the unit is operated alone, please select "SIG" in program 28.
		SI 6	
	AC output mode *This setting is able to set up only when the inverter is in standby mode. Be sure that on/off switch is in "OFF" status.	Parallel	When the units are used in parallel for single phase application, please select "PAL" in program 28. Please
		PAL	refer to 5-1 for detailed information.
		L1 phase:	When the units are operated in 3- phase application, please choose "3PX" to define each inverter. It is required to have at least 3
28		38:	inverters or maximum 6 inverters to support three-phase equipment. It's required to have at least one
		L2 phase:	inverter in each phase or it's up to four inverters in one phase. Please refers to 4-2 for detailed information.
		382	Please select "3P1" in program 28 for the inverters connected to L1 phase, "3P2" in program 28 for the inverters connected to L2 phase
		L3 phase:	and "3P3" in program 28 for the inverters connected to L3 phase.
		383	Be sure to connect share current cable to units which are on the same phase. Do NOT connect share current cable between units on different phases.

ult code display:						
Fault Code	Fault Event	Icon on				
60	Power feedback protection	F88				
71	Firmware version inconsistent	F ] }				
72	Current sharing fault	572				
80	CAN fault	F80				
81	Host loss	F8 ;				
82	Synchronization loss	F82				
83	Battery voltage detected different	F83				
84	AC input voltage and frequency detected different	F84				
85	AC output current unbalance	F85				
86	AC output mode setting is different	F85				

#### **Code Reference:**

Code	Description	Icon on
NE	Unidentified unit master or slave	
HS	Master unit	HS M
SL	Slave unit	SLIC

## 7. Commissioning

#### Parallel in single phase

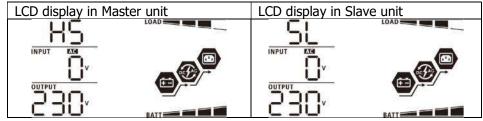
Step 1: Check the following requirements before commissioning:

- Correct wire connection •
- Ensure all breakers in Line wires of load side are open and each Neutral wires of each unit are • connected together.

Step 2: Turn on each unit and set "PAL" in LCD setting program 28 of each unit. And then shut down all units.

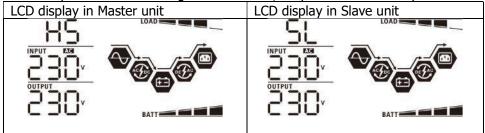
NOET: It's necessary to turn off switch when setting LCD program. Otherwise, the setting cannot be programmed.

Step 3: Turn on each unit.



**NOTE:** Master and slave units are randomly defined.

Step 4: Switch on all AC breakers of Line wires in AC input. It's better to have all inverters connect to utility at the same time. If not, it will display fault 82 in following-order inverters. However, these inverters will automatically restart. If detecting AC connection, they will work normally.



Step 5: If there is no more fault alarm, the parallel system is completely installed.

Step 6: Please switch on all breakers of Line wires in load side. This system will start to provide power to the load.

#### Support three-phase equipment

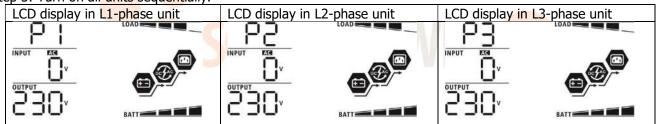
Step 1: Check the following requirements before commissioning:

- Correct wire connection
- Ensure all breakers in Line wires of load side are open and each Neutral wires of each unit are connected together.

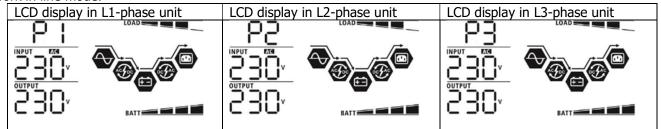
Step 2: Turn on all units and configure LCD program 28 as P1, P2 and P3 sequentially. And then shut down all units.

**NOET:** It's necessary to turn off switch when setting LCD program. Otherwise, the setting cannot be programmed.

Step 3: Turn on all units sequentially.



Step 4: Switch on all AC breakers of Line wires in AC input. If AC connection is detected and three phases are matched with unit setting, they will work normally. Otherwise, the AC icon  $\heartsuit$  will flash and they will not work in line mode.



Step 5: If there is no more fault alarm, the system to support 3-phase equipment is completely installed.

Step 6: Please switch on all breakers of Line wires in load side. This system will start to provide power to the load.

Note 1: To avoid overload occurring, before turning on breakers in load side, it's better to have whole system in operation first.

Note 2: Transfer time for this operation exists. Power interruption may happen to critical devices, which cannot bear transfer time.

8. Tro	uble shooting	
	Situation	
Fault Code	Fault Event Description	Solution
60	Current feedback into the inverter is detected.	<ol> <li>Restart the inverter.</li> <li>Check if L/N cables are not connected reversely in all inverters.</li> <li>For parallel system in single phase, make sure the sharing are connected in all inverters. For supporting three-phase system, make sure the sharing cables are connected in the inverters in the same phase, and disconnected in the inverters in different phases.</li> <li>If the problem remains, please contact your installer.</li> </ol>
71	The firmware version of each inverter is not the same.	<ol> <li>Update all inverter firmware to the same version.</li> <li>Check the version of each inverter via LCD setting and make sure the CPU versions are same. If not, please contact your instraller to provide the firmware to update.</li> <li>After updating, if the problem still remains, please contact your installer.</li> </ol>
72	The output current of each inverter is different.	<ol> <li>Check if sharing cables are connected well and restart the inverter.</li> <li>If the problem remains, please contact your installer.</li> </ol>
80	CAN data loss	1. Check if communication cables are connected well and restart the
81	Host data loss	inverter.
82	Synchronization data loss	2. If the problem remains, please contact your installer.
83	The battery voltage of each inverter is not the same.	<ol> <li>Make sure all inverters share same groups of batteries together.</li> <li>Remove all loads and disconnect AC input and PV input. Then, check battery voltage of all inverters. If the values from all inverters are close, please check if all battery cables are the same length and same material type. Otherwise, please contact your installer to provide SOP to calibrate battery voltage of each inverter.</li> <li>If the problem still remains, please contact your installer.</li> </ol>
84	AC input voltage and frequency are detected different.	<ol> <li>Check the utility wiring conncetion and restart the inverter.</li> <li>Make sure utility starts up at same time. If there are breakers installed between utility and inverters, please be sure all breakers can be turned on AC input at same time.</li> <li>If the problem remains, please contact your installer.</li> </ol>
85	AC output current unbalance	<ol> <li>Restart the inverter.</li> <li>Remove some excessive loads and re-check load information from LCD of inverters. If the values are different, please check if AC input and output cables are in the same length and material type.</li> <li>If the problem remains, please contact your installer.</li> </ol>
86	AC output mode setting is different.	<ol> <li>Switch off the inverter and check LCD setting #28.</li> <li>For parallel system in single phase, make sure no 3P1, 3P2 or 3P3 is set on #28. For upporting three-phase system, make sure no "PAL" is set on #28.</li> <li>If the problem remains, please contact your installer.</li> </ol>

## Appendix II: BMS Communication Installation

### 1. Introduction

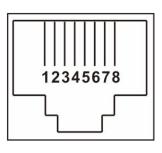
If connecting to lithium battery, it is recommended to purchase a custom-made RJ45 communication cable. Please check with your dealer or integrator for details.

This custom-made RJ45 communication cable delivers information and signal between lithium battery and the inverter. These information are listed below:

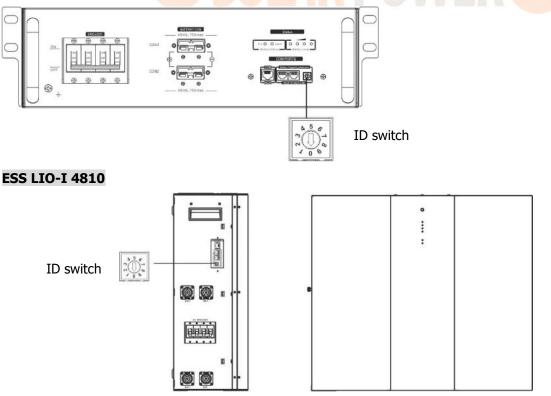
- Re-configure charging voltage, charging current and battery discharge cut-off voltage according to the lithium battery parameters.
- Have the inverter start or stop charging according to the status of lithium battery.

	Definition
PIN 1	RS232TX
PIN 2	RS232RX
PIN 3	RS485B
PIN 4	NC
PIN 5	RS485A
PIN 6	CANH
PIN 7	CANL
PIN 8	GND





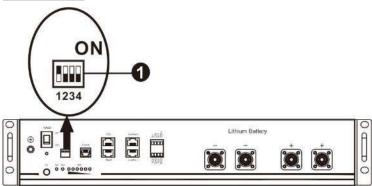
## 3. Lithium Battery Communication Configuration LIO-4810-150A



ID Switch indicates the unique ID code for each battery module. It's required to assign a unique ID to each battery module for normal operation. We can set up the ID code for each battery module by rotating the PIN

number on the ID switch. From number 0 to 9, the number can be random; no particular order. Maximum 10 battery modules can be operated in parallel.

### PYLONTECH



①Dip Switch: There are 4 Dip Switches that sets different baud rate and battery group address. If switch

position is turned to the "OFF" position, it means "0". If switch position is turned to the "ON" position, it means "1".

Dip 1 is "ON" to represent the baud rate 9600.

Dip 2, 3 and 4 are reserved for battery group address.

Dip switch 2, 3 and 4 on master battery (first battery) are to set up or change the group address.

Dip 1	Dip 2	Dip 3	Dip 4	Group address
	0	0	0	Single group only. It's required to set up master battery with this setting and slave batteries are unrestricted.
1: RS485	1	0	0	Multiple group condition. It's required to set up master battery on the first group with this setting and slave batteries are unrestricted.
baud rate=9600	0	1	0	Multiple group condition. It's required to set up master battery on the second group with this setting and slave batteries are unrestricted.
Restart to	1	1	0	Multiple group condition. It's required to set up master battery on the third group with this setting and slave batteries are unrestricted.
take effect	0	0	1	Multiple group condition. It's required to set up master battery on the fourth group with this setting and slave batteries are unrestricted.
	1	0	1	Multiple group condition. It's required to set up master battery on the fifth group with this setting and slave batteries are unrestricted.

<b>NOTE:</b> "1"	is upper	position	and "0"	is bottom	position.
	15 upper	posicion		15 0000011	posicion

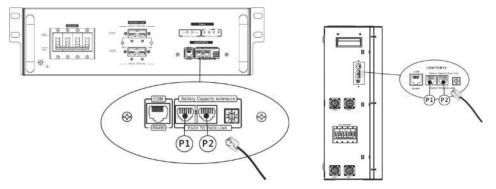
**NOTE:** The maximum groups of lithium battery is 5 and for maximum number for each group, please check with battery manufacturer.

### 4. Installation and Operation

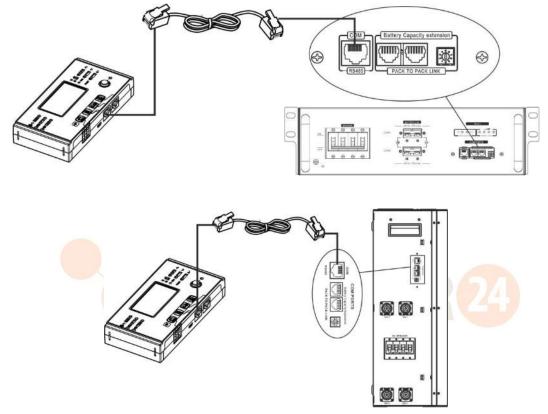
#### LIO-4810-150A/ESS LIO-I 4810

After ID no. is assigned for each battery module, please set up LCD panel in inverter and install the wiring connection as following steps.

Step 1: Use supplied RJ11 signal cable to connect into the extension port ( P1 or P2 ).



Step 2: Use supplied RJ45 cable (from battery module package) to connect inverter and Lithium battery.



\* For multiple battery connection, please check battery manual for the details.

### Note for parallel system:

- 1. Only support common battery installation.
- 2. Use custom-made RJ45 cable to connect any inverter (no need to connect to a specific inverter) and Lithium battery. Simply set this inverter battery type to "LIB" in LCD program 5. Others should be "USE".

Step 3: Turn the breaker switch "ON". Now, the battery module is ready for DC output.



Step 4: Press Power on/off button on battery module for 5 secs, the battery module will start up. \*If the manual button cannot be approached, just simply turn on the inverter module. The battery module will be automatically turned on.

#### Step 5: Turn on the inverter.



Step 6. Be sure to select battery type as "LIB" in LCD program 5.

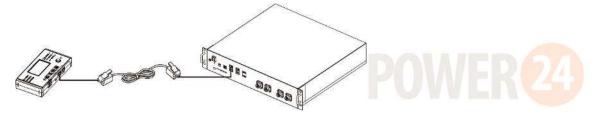


# LIЬ

If communication between the inverter and battery is successful, the battery icon  $\checkmark$  on LCD display will flash. Generally speaking, it will take longer than 1 minute to establish communication.

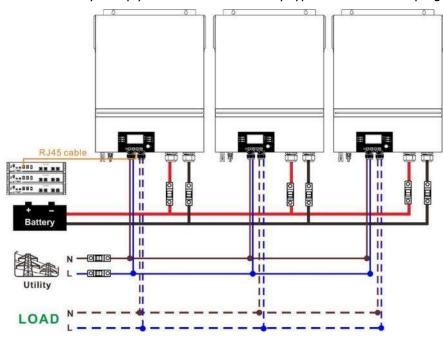
# PYLONTECH

After configuration, please install LCD panel with inverter and Lithium battery with the following steps. Step 1. Use custom-made RJ45 cable to connect inverter and Lithium battery.



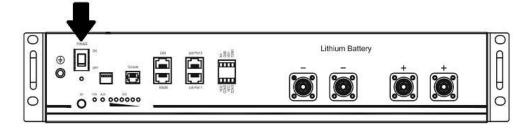
# Note for parallel system:

- 1. Only support common battery installation.
- Use custom-made RJ45 cable to connect any inverter (no need to connect to a specific inverter) and Lithium battery. Simply set this inverter battery type to "PYL" in LCD program 5. Others should be "USE".

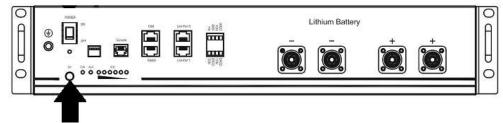


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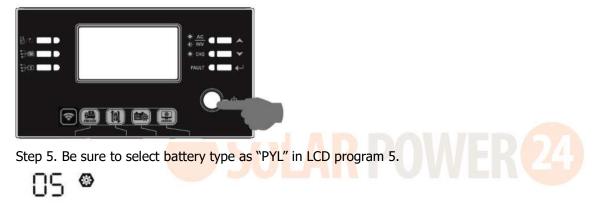
#### Step 2. Switch on Lithium battery.



Step 3. Press more than three seconds to start Lithium battery, power output ready.



Step 4. Turn on the inverter.



PYL

If communication between the inverter and battery is successful, the battery icon

on LCD display will

flash. Generally speaking, it will take longer than 1 minute to establish communication.

# **Active Function**

This function is to activate lithium battery automatically while commissioning. After battery wiring and commissioning is successfully, if battery is not detected, the inverter will automatically activate battery if the inverter is powered on.

# 5. LCD Display Information

Press "▲" or "▼" button to switch LCD display information. It will show battery pack and battery group number before "Main CPU version checking" as shown below.

	Selectable information	LCD display
--	------------------------	-------------

Battery pack numbers & Battery	Battery pack numbers = 3, battery group numbers = 1
group numbers	



# 6. Code Reference

Related information code will be displayed on LCD screen. Please check inverter LCD screen for the operation.

Code	Description	Action
	If battery status is not allowed to charge and	
	discharge after the communication between the	
	inverter and battery is successful, it will show	
	code 60 to stop charging and discharging	
	battery.	
	Communication lost (only available when the	
	battery type is setting as any type of lithium-ion	
	battery.)	
	<ul> <li>After battery is connected, communication</li> </ul>	
-	signal is not detected for 3 minutes, buzzer	
	will beep. After 10 minutes, inverter will	
	stop charging and discharging to lithium	
	battery.	
	• Communication lost occurs after the	
	inverter and battery is connected	
	successfully, buzzer beeps immediately.	
	Battery number is changed. It probably is	Press "UP" or "DOWN" key to switch LCD
	because of communication lost between	display until below screen shows. It will
	battery packs.	have battery number re-checked and 62
		warning code will be clear.
		LOAD
		PN3 <b>_@</b>
		BATT
	If battery status is not allowed to charge after	
	the communication between the inverter and	
	battery is successful, it will show code 69 to	
	stop charging battery.	
	If battery status must to be charged after the	
	communication between the inverter and	
	battery is successful, it will show code 70 to	
	charge battery.	
	If battery status is not allowed to discharge	
	after the communication between the inverter	
	and battery is successful, it will show code 71	
1	to stop discharging battery.	

# Appendix III: The Wi-Fi Operation Guide in Remote Panel

# 1. Introduction

Wi-Fi module can enable wireless communication between off-grid inverters and monitoring platform. Users have complete and remote monitoring and controlling experience for inverters when combining Wi-Fi module with WatchPower APP, available for both iOS and Android based device. All data loggers and parameters are saved in iCloud.

The major functions of this APP:

- Delivers device status during normal operation.
- Allows to configure device setting after installation.
- Notifies users when a warning or alarm occurs.
- Allows users to query inverter history data.



# 2. WatchPower App

# 2-1. Download and install APP

# Operating system requirement for your smart phone:

- **i**OS system supports iOS 9.0 and above
- Android system supports Android 5.0 and above

Please scan the following QR code with your smart phone and download WatchPower App.





iOS system

Android

system

Or you may find "WatchPower" app from the Apple® Store or "WatchPower Wi-Fi" in Google® Play Store.

# () ()

# 2-2. Initial Setup

Step 1: Registration at first time

After the installation, please tap the shortcut icon to access this APP on your mobile screen. In the screen, tap "Register" to access "User Registration" page. Fill in all required information and scan the remote

box PN by tapping 🗁 icon. Or you can simply enter PN directly. Then, tap "Register" button.

V 1.0.0	an 🔹 Trêz ta 🛶 dest a 🖌
Please enter user name	Please enter user name
Please enter the password	Please enter the password
Remember Me	Please enter the password
Login	Please enter email
Wi-Fi Config	Please enter the phone number
WI-FI Coning	Please enter the Wi-Fi Module PN

#### Don't have an account?Please Register

Then, a "Registration success" window will pop up. Tap "Go now" to continue setting local Wi-Fi network connection.



#### Step 2: Local Wi-Fi Module Configuration

Now, you are in "Wi-Fi Config" page. There are detailed setup procedure listed in "How to connect?" section and you may follow it to connect Wi-Fi.



Enter the "Settings->Wi-Fi" and select connected Wi-Fi name. The connected Wi-Fi name is the same to your Wi-Fi PN number and enter default password "12345678".

<a>Settings</a> Wi-Fi					
		.ul 🗢	1:49 PM	@ 77%	
Wi-Fi		Enter th	e password for "Q08193100	000181"	
CHOOSE A NETWORK		Cancel	Enter Password		
Q0819310000181 🔒 🗢 🕕		Default second			
Home WiFi	• 🗢 🛈	Default password			
Other		Password	12345678		
Ask to Join Networks	0	iPhone near an	ccess this Wi-Fi network by ly iPhone, iPad or Mac that I	nas connected	
Known networks will be joined sutomatical networks are available, you will have to ma network.		to this network and has you in its contacts.			

Then, return to WatchPower APP and tap " Confirm Connected Wi-Fi Module" " button when Wi-Fi module is connected successfully. Step 3: Wi-Fi Network settings Tap  $\widehat{\phantom{aaa}}$  icon to select your local Wi-Fi router name (to access the internet) and enter password.



Step 4: Tap "Confirm" to complete the Wi-Fi configuration between the Wi-Fi module and the Internet.



If the connection fails, please repeat Step 2 and 3.

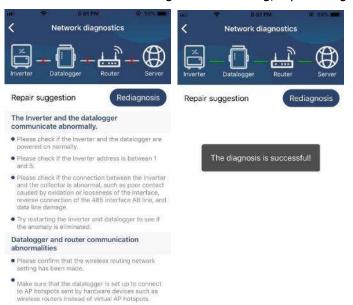


#### **Diagnose Function**

If the module is not monitoring properly, please tap "Diagnosis" on the top right corner of the screen for further

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details. It will show repair suggestion. Please follow it to fix the problem. Then, repeat the steps in the chapter 4.2 to re-set network setting. After all setting, tap "Rediagnosis" to re-connect again.



#### 2-3. Login and APP Main Function

After finishing the registration and local Wi-Fi configuration, enter registered name and password to login. Note: Tick "Remember Me" for your login convenience afterwards.



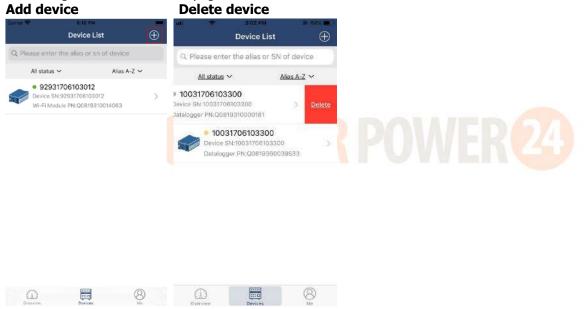
#### Overview

After login is successfully, you can access "Overview" page to have overview of your monitoring devices, including overall operation situation and Energy information for Current power and Today power as below diagram.

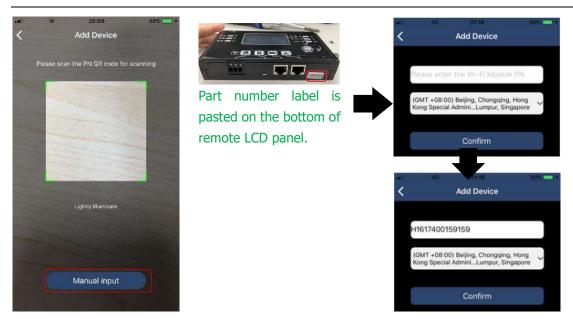
Carrier	7	6	10 PM						
		Ov	ervie	w					
1	Devices	Offline							
1		• Alarm							
	-								
Ener	ду								
	nt Power:0.1	kW	Toda	ay Pow	er:0.	OkW	/h		
0.11									
0.12									
0.23									
0.31									
0.23									
0.00	2 4 4	s 70	12 1	4 10	12	20	22	24	
	0		11110				Q	4	
	Overview	c	evices				Me		

## Devices

Tap the 🧱 icon (located on the bottom) to enter Device List page. You can review all devices here by adding or deleting Wi-Fi Module in this page.



Tap 🕑 icon on the top right corner and manually enter part number to add device. This part number label is pasted on the bottom of remote LCD panel. After entering part number, tap "Confirm" to add this device in the Device list.



For more information about Device List, please refer to the section 2.4.

# ME

In ME page, users can modify "My information", including [User's Photo], [Account security], [Modify password], [Clear cache], and [Log-out], shown as below diagrams.



# 2-4. Device List

In Device List page, you can pull down to refresh the device information and then tap any device you want to check up for its real-time status and related information as well as to change parameter settings. Please refer to the parameter setting list.

ul 🗘	2:15 PM Device List	⊕ 70% <b>=</b> ) ⊕		<sup>оз рм</sup> ice List	42. 2054 <b>■</b>	<ul> <li>▲ 8:25.9M</li> <li>▲ 10031706103300</li> </ul>	A C
Q. Please enter the	e alias or SN of c	levice	Q. Please enter the a	lias or SN of de	evice	Battery Mode	
<u>All status</u> 🗸	Alias	<u>A-Z</u> ~	<u>All status</u> ~	<u>Alias A</u>	<u>z</u> ~		
Last upo	down to refresh dated: Today 14:15 06103300		Device SN:1003 Datalogger PN:0		5		• <b>2</b>
	031706103300 N:Q081931000018	2				Basic Information	product Inf
Dannogger r	14.0001831000018					Grid Voltage	0.0V
						Grid Frequency	0.0Hz
						PV input Voltage	0,0V
						Battery Voltage	26.2V
						Battery Capacity	100%
						Battery Charging Current	OA
						Battery Discharge Current	.0A
						AC Output Voltage	229.5V
Dverview	Devices	8 Me		evices	(A) Me	AC Output Frequency	60.0Hz

#### Device Mode

On the top of screen, there is a dynamic power flow chart to show live operation. It contains five icons to present PV power, inverter, load, utility and battery. Based on your inverter model status, there will be [Standby Mode], [Line Mode], [Battery Mode].

**(Standby Mode)** Inverter will not power the load until "ON" switch is pressed. Qualified utility or PV source can charge battery in standby mode.



**[Line Mode]** Inverter will power the load from the utility with or without PV charging. Qualified utility or PV source can charge battery.



**[Battery Mode]** Inverter will power the load from the batter with or without PV charging. Only PV source can charge battery.



Device Alarm and Name Modification

In this page, tap the 🙆 icon on the top right corner to enter the device alarm page. Then, you can review alarm history and detailed information. Tap the 🙆 icon on the top right corner, a blank input box will pop out. Then, you can edit the name for your device and tap "Confirm" to complete name modification.

Settery mode	230.2V 0.00 0.0	9293170610301 Battery Mode	2 0 12
	28.3V	Modify device alias	
Basic Information Product Inform	nation Rated info	92931706103012	atio
Grid Voltage	SCONTI INDICOLTES		nfirm
Srid Frequency	0.0Hz	N address and the	101
<sup>2</sup> V Input Voltage	302.7V	Barnery Voltage	4799
Battery Voltage	28.3V	Battory Gapacity	37%
Battery Capacity	100%	Battery Charging Corrant	DA
Battery Charging Current	CA	Battery Discharge Corrent	DA Concerno
Battery Discharge Current	.04	NC Output Voltage	230.5V
C Output Voltage	220.20	NC Dutput Apparent Power	AND CIVA

# Device Information Data

Users can check up [Basic Information], [Product Information], [Rated information], [History], and [Wi-Fi Module Information] by swiping left.

	a De PAA 10031706103300 Battery Mode	
Basic In	formation	product In
Grid Voltage		0.0V
Grid Frequency		0.0Hz
PV Input Voltag	0	0.0V
Battery Voltage		26.2V
Battery Capacit	у	100%
Battery Chargin	g Current	QA
Battery Dischar	ge Current	AO
AC Output Volta	age	229.5V
AC Output Freq	uency	60.0Hz

**[Basic Information]** displays basic information of the inverter, including AC voltage, AC frequency, PV input voltage, Battery voltage, Battery capacity, Charging current, Output voltage, Output frequency, Output apparent power, Output active power and Load percent. Please slide up to see more basic information.

**[Production Information]** displays Model type (Inverter type), Main CPU version, Bluetooth CPU version and secondary CPU version.

**[Rated Information]** displays information of Nominal AC voltage, Nominal AC current, Rated battery voltage, Nominal output voltage, Nominal output frequency, Nominal output current, Nominal output apparent power and Nominal output active power. Please slide up to see more rated information.

**[History]** displays the record of unit information and setting timely.

**[Wi-Fi Module Information]** displays of Wi-Fi Module PN, status and firmware version.

#### Parameter Setting

This page is to activate some features and set up parameters for inverters. Please be noted that the listing in "Parameter Setting" page in below diagram may differ from the models of monitored inverter. Here will

briefly highlight some of it, [Output Setting], [Battery Parameter Setting], [Enable/ Disable items], [Restore to the defaults] to illustrate.

Carrier 🗢	6:55 PM	
<	92931706103012	a C
	Battery Mode	230.00 0.0% 0.0%
у	Parameter Setting	Wi-Fi Mod
Output Setting		>
Battery Parame	eter Setting	>
Enable/Disable	items	>
Restore to the	defaults	>
Time zone setti	ing	>
Wi-Fi Module c	onfiguration	>

There are three ways to modify setting and they vary according to each parameter.

- a) Listing options to change values by tapping one of it.
- b) Activate/Shut down functions by clicking "Enable" or "Disable" button.

c) Changing values by clicking arrows or entering the numbers directly in the column. Each function setting is saved by clicking "Set" button.

Please refer to below parameter setting list for an overall description and be noted that the available parameters may vary depending on different models. Please always see the original product manual for detailed setting instructions.

#### Parameter setting list:

Item		Description			
Output setting	Output source priority	To configure load power source priority.			
	AC input range	When selecting "UPS", it's allowed to connect personal computer.			
		Please check product manual for details.			
		When selecting "Appliance", it's allowed to connect home appliances.			
	Output voltage	To set output voltage.			
	Output	To set output frequency.			
	frequency				
Battery	Battery type:	To set connected battery type.			
parameter	Battery cut-off	To set the battery stop discharging voltage.			
setting	voltage	Please see product manual for the recommended voltage range			
		based on connected battery type.			
	Back to grid	When "SBU" or "SOL" is set as output source priority and battery			
	voltage	voltage is lower than this setting voltage, unit will transfer to line mode			
		and the grid will provide power to load.			
	Back to	When "SBU" or "SOL" is set as output source priority and battery			
	discharge	voltage is higher than this setting voltage, battery will be allowed to			
	voltage	discharge.			
	Charger source	To configure charger source priority.			
	priority:				
	Max. charging	It's to set up battery charging parameters. The selectable values in			
	current	different inverter model may vary.			
	Max. AC	Please see product manual for the details.			

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1	charging current:	
	Float charging	
	voltage	
	Bulk charging	It's to set up battery charging parameters. The selectable values in
	voltage	different inverter model may vary. Please see product manual for the
		details.
	Battery	Enable or disable battery equalization function.
	equalization	
	Real-time	It's real-time action to activate battery equalization.
	Activate Battery	
	Equalization	
	Equalized Time	To set up the duration time for battery equalization.
	Out	
	Equalized Time	To set up the extended time to continue battery equalization.
	Equalization	To set up the frequency for battery equalization.
	Period	
	Equalization	To set up the battery equalization voltage.
	Voltage	
Enable/Disable	LCD Auto-return	If enable, LCD screen will return to its main screen after one minute
Functions	to Main screen	automatically.
	Fault Code	If enabled, fault code will be recorded in the inverter when any fault
	Record	happens.
	Backlight	If disabled, LCD backlight will be off when panel button is not
i.		operated for 1 minute.
	Bypas <mark>s Functio</mark> n	If enabled, unit will transfer to line mode when overload happened in
		battery mode.
	Beeps while	If enabled, buzzer will alarm when primary source is abnormal.
	primary source	
	interrupt	
	Over	If disabled, the unit won't be restarted after over-temperature fault is
	Temperature	solved.
	Auto Restart	
	Overload Auto	If disabled, the unit won't be restarted after overload occurs.
	Restart	
	Buzzer	If disabled, buzzer won't be on when alarm/fault occurred.
	Enable/disable	Turn on or off RGB LEDs
	Brightness	Adjust the lighting brightness
RGB LED Setting	Speed	Adjust the lighting speed
	Effects	Change the light effects
	Color selection	Adjust color combination to show energy source an battery status
Restore to the	This function is to r	estore all settings back to default settings.
default		
	1	